

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on  
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. FEE
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator LINMAR ENERGY CORPORATION		7. Unit Agreement Name NA
3. Address of Operator P.O. Box 1327, Roosevelt, Utah 84066		8. Farm or Lease Name Jensen
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec 29) At proposed prod. zone		9. Well No. 2-29A5
14. Distance in miles and direction from nearest town or post office* 10 miles west of Altamont, Utah		10. Field and Pool, or Wildcat Altamont
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1085'	16. No. of acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T1S, R5W U.S.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3800'	19. Proposed depth 16,000	12. County or Parrish Duchesne
21. Elevations (Show whether DF, RT, GR, etc.) 7042' GR	20. Rotary or cable tools Rotary	13. State Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		22. Approx. date work will start* 24 July 1984

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

It is understood that the two wells in the section will not be produced concurrently beyond the 60 day test period.

The surface owner has been contacted.

RECEIVED

JUL 11 1984

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed George D. Allred Title CONSULTANT Date 10 JULY '84  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_  
Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

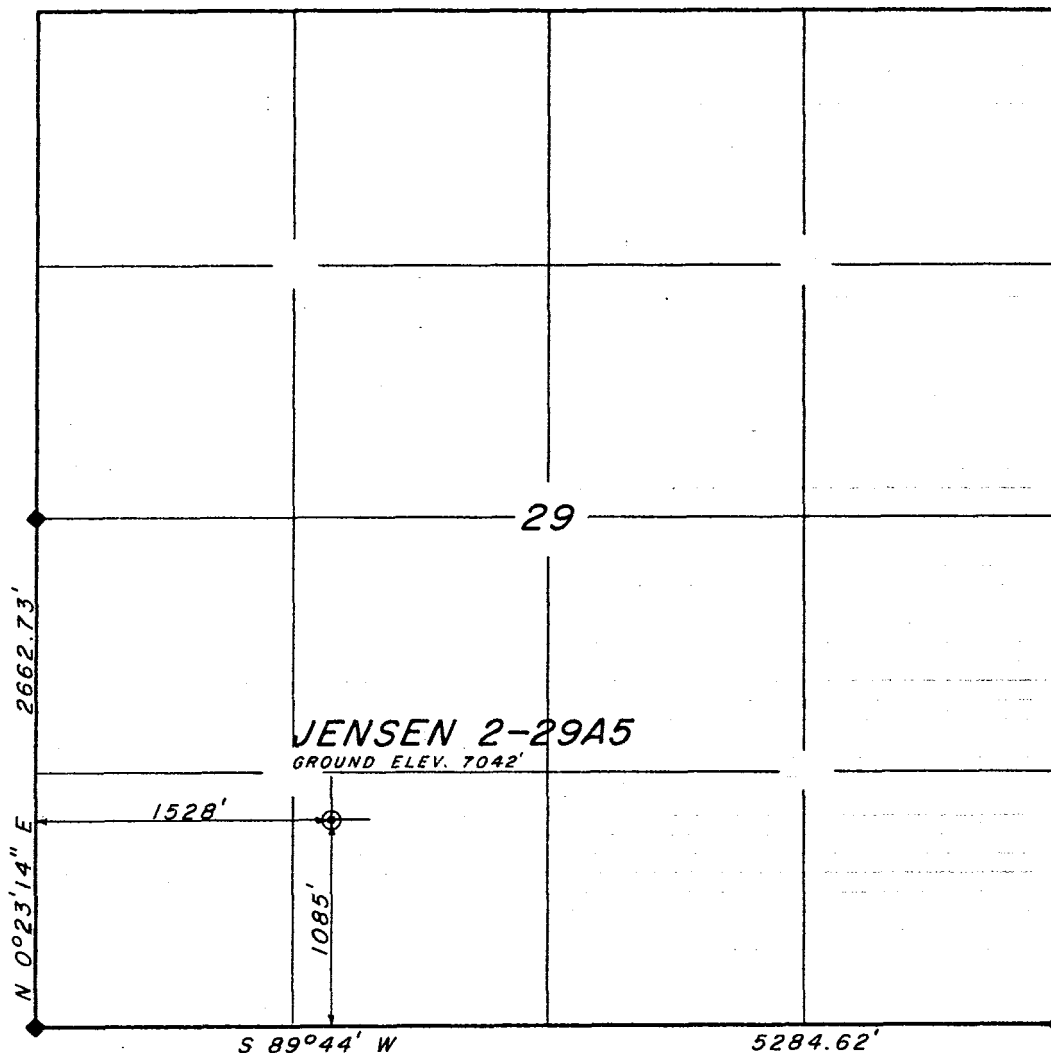
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/13/84  
BY: John R. Bays

\*See Instructions On Reverse Side

# LINMAR ENERGY CORP. WELL LOCATION PLAT JENSEN 2-29A5

LOCATED IN THE SE¼ OF THE SW¼ OF  
SECTION 29, T1S, R5W, U.S.B.&M.



NORTH

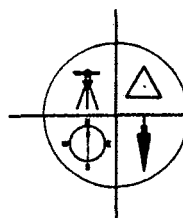
SCALE: 1"=1000'

## LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY. I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.
- THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



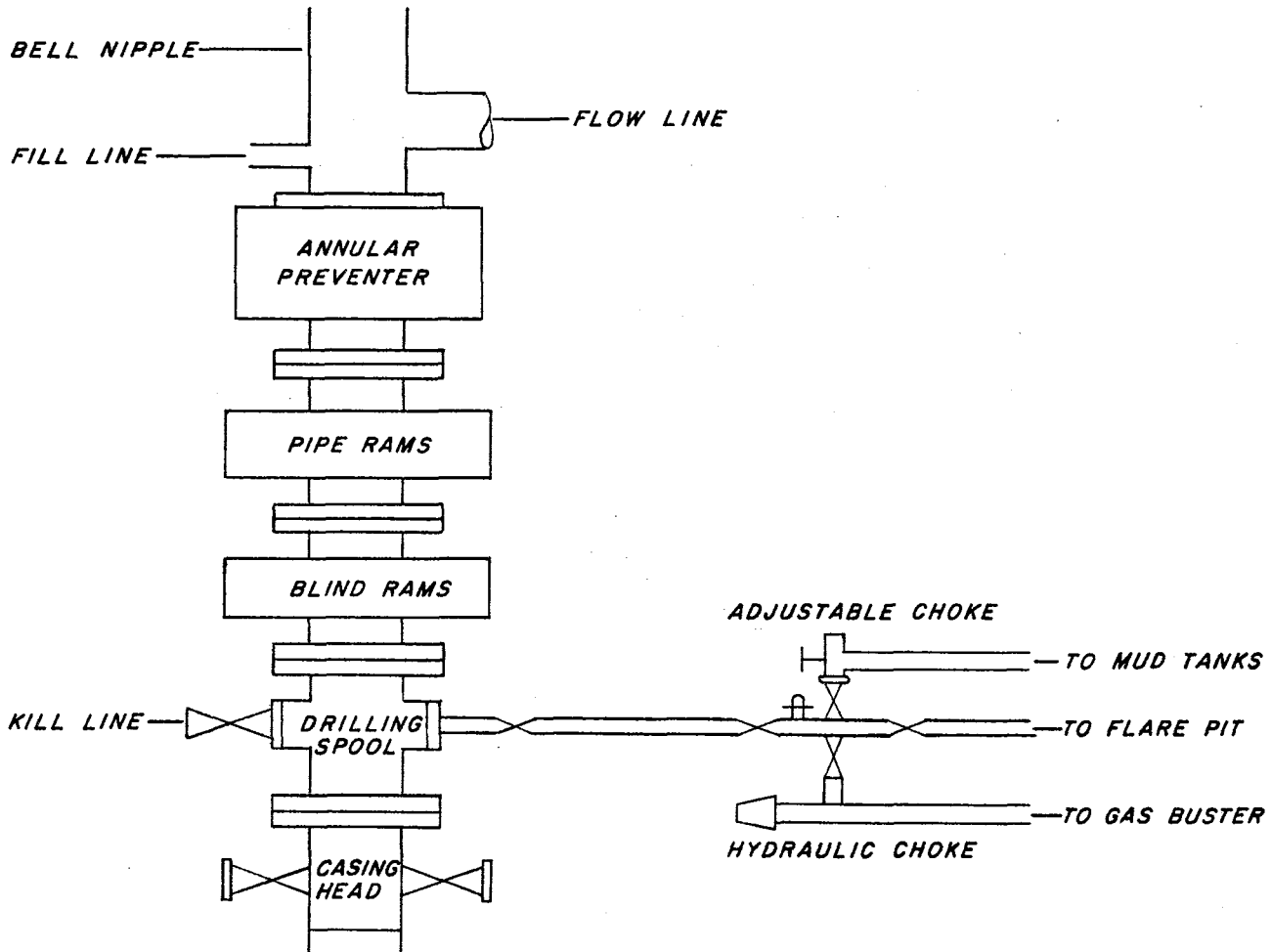
**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESTER, UTAH 84021  
(801) 738-5352

10 July 1984

82-121-029

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

10 July 1984

## WELL PROGNOSIS

## 1. Surface Formation: Duchesne River Formation

## 2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

## 3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil &amp; Gas: 7,500' to TD

## 4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'-TD	6.00	5.00	18	P110	500 CF

## 5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

## 6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

## 7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.



8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 24 July 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

OPERATOR Lennox Energy Corp. DATE 7/12/84  
WELL NAME Jensen #2-29A5  
SEC SE SW 29 T 15 R SW COUNTY Dubuque

43-013-30974  
API NUMBER

Free  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Cause No 140-12 - Test well  
Need water permit  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8/27/81  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 140-12

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 13, 1984

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Jensen 2-29A5  
SE1/4 Sec. 29, T. 1S, R. 5W  
1085' FSL, 1528' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

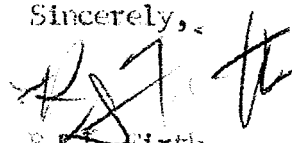
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OOC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Linnar Energy Corporation  
Well No. Jensen 2-29A5  
July 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30974.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

July 30, 1984

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

Atten: Evan Gentile

RE: Temporary Change 84-43-52

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy  
for Dee C. Hansen, P. E.  
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-43-52  
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,  
Place or Purpose of Use  
STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah July 25 1984  
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)of water, the right to the use of which was acquired by Farnsworth Canal 43-1718 (A-1931)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Arnold Jensen, Calvin Jensen, Zane Christensen, Lynn Taylor, Gary Lindsay,
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

## PAST USE OF WATER

4. The flow of water which has been used in second feet is 111.78 cfs.
5. The quantity of water which has been used in acre feet is ten acre-feet
6. The water has been used each year from April 1 to November 1, incl.  
(Month) (Day) (Month) (Day)
7. The water has been stored each year from January 1 to January 1, incl.  
(Month) (Day) (Month) (Day)
8. The direct source of supply is in Duchesne County.
9. The water has been diverted into a pond at a point located 2400 feet North and 1620 feet East of the Southwest Corner of Section 29: Township 1 South, Range 5 West, USM, approximately
10. The water involved has been used for the following purpose: Irrigation of downstream acreage

Total                      acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is ten acre-feet
13. The water will be diverted into the Water pump at a point located 2400 feet North and 1620 feet East of the SW Corner of Section 29: T1S-R5W, USM.

14. The change will be made from July 28 1984 to November 1 1984  
(Period must not exceed one year)

15. The reasons for the change are For drilling and completing the 2-29A5 oilwell Located in Section 29: Township 1 South, Range 5 West, USM.

16. The water involved herein has heretofore been temporarily changed                      years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Drilling of a new oilwell called the Jensen 2-29A5 located in Section 29: T1S-R5W, USM.

Total                      acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

Water is being purchased Arnold Jensen, Calvin Jensen, Zane Christensen, Lynn Taylor, Gary Lindsay and by Linmar Energy Corporation

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Arnold JensenEvan Gentile  
Signature of Applicant  
Agent for Linmar Energy Corporation

## RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

### STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_  
(River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_  
(Name of Commissioner)

Recommendation of Commissioner

2. 7/27/84 Application received over counter in State Engineer's Office by S.M.  
by mail

3. \_\_\_\_\_ Fee for filing application, \$7.50 received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.

5. \_\_\_\_\_ Corrected application resubmitted over counter to State Engineer's Office.  
by mail

6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_

7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

8. \_\_\_\_\_ Investigation made by \_\_\_\_\_; Recommendations: \_\_\_\_\_

9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_

10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

11. \_\_\_\_\_ Application approved for advertising by \_\_\_\_\_ publication  
mail by \_\_\_\_\_

12. \_\_\_\_\_ Notice published in \_\_\_\_\_

13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows:  
\_\_\_\_\_  
\_\_\_\_\_

14. \_\_\_\_\_ Change application protested by \_\_\_\_\_  
(Date Received and Name)

15. \_\_\_\_\_ Hearing set for \_\_\_\_\_ at \_\_\_\_\_

16. 7/27/84 Application recommended for rejection approval by RFQ

17. 7/27/84 Change Application rejected approved and returned to \_\_\_\_\_

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_

Robert F. Guy for  
Dee C. Hansen, P. E. State Engineer



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30974

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: JENSEN 2-29A5

SECTION SESW 29 TOWNSHIP 1S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR U. S. Drilling

RIG # 43

SPUDDED: DATE 8-6-84

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Joe Alaniz

TELEPHONE # 801-454-3206

DATE 8-7-84 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Monthly Operations <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-7-84- Spud @ 4:00 PM, August 6, 1984.

8-23-84 Drilling to 6,684'.

RECEIVED

AUG 29 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE Vice President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 1

8-7-84	243'	<p>Day 1; Drilling, made 176' in 6 hrs. MW 8.4, Vis 27. Remarks: Rig up rotary tools and pick up bottom hole assembly, prepare to drill, drill from 67' to 102', hole wet, pull out of hole, fill tanks with water, ready pumps and rug up lights on mud tanks while waiting on mud, mud up and drilling at 243'. SPUD @ 4:00 PM August 6th, 1984. NO SHOWS. Survey: 3/4° @ 150'.</p> <p>DC: \$41,680 CUM: \$41,680            DMC: \$ 0 CMC: \$ 0</p>
8-8-84	885'	<p>Day 2; Drilling, made 709' in 17 1/4 hrs. MW 8.4, Vis Air 27. Remarks: Drilling to 433', lost returns, pick up rotating head, start to mist, drilling to 526', rough drilling broke conductor pipe, weld conductor, drilling to 546', broke conductor pipe, weld same, drilling to 628', Pull out of hole for bit, pick up bit #2, repair pump and trip in hole, wash and ream 43' to bottom, drilling at 885' with aerated water, new bit no running rough Survey: 1° @ 392'; 1/4° @ 708'. NO SHOWS.</p> <p>DC: \$23,525 CUM: \$65,205            DMC: \$ 0 CMC: \$ 0</p>
8-9-84	2,228'	<p>Day 3; Drilling, made 1,343' in 22 1/4 hrs. MW 8.4, Air 27. Remarks: Drilling at 2,228', repairs on SCR system. NO SHOWS. Survey: 1/2° @ 956'; 1/2° @ 1,287'; 1/2° @ 1,625'; 1 1/4° @ 2,228'.</p> <p>DC: \$37,038 CUM: \$102,243            DMC: \$ 0 CMC: \$ 0</p>
8-10-84	2,875'	<p>Day 4; Drilling, made 647' in 22 1/4 hrs. MW 8.4, Air 27, PH 10. Remarks: Drilling at 2,875'. NO SHOWS. Survey: 1/2° @ 2,477'; 1/2° @ 2,803'.</p> <p>DC: \$21,471 CUM: \$123,714            DMC: \$ 993 CMC: \$ 993</p>
8-11-84	3,008'	<p>Day 5; Drilling, made 133' in 5 1/4 hrs. MW water 8.4, Vis 27, PH 10.7. Remarks: Drilling to 2,889'. Pull out of hole for bit #3. Trip in hole. Wash and Ream 60' to bottom. Drilling to 3,008'. Circulate and sweep hole, drop survey. Pull out of hole to run casing. Rig up and lay down 8" and 9" drill collars. Rig up and run 76 joints 36#, J55, ST&amp;C 9-5/8" casing. Differential fill float collar and guide shoe. Wash 8' to bottom. Rig up to cement. NO SHOWS.</p> <p>DC: \$51,025 CUM: \$174,739            DMC: \$ 188 CMC: \$ 364</p>
8-12-84	3,008'	<p>Day 6; Remarks: Land casing at 3,008' KB. Rig up Dowell to cement with 1220 sacks lite weight 3 with 10# per sack D-42, 1/2# per sack D-29; 3% CaCl2; 379 bbls of 13.1 ppg slurry. Tailed in with 200 sacks Neat cement with 1/2# per sack D-29; 2% CaCl2; 41 bbls of 15.8 ppg slurry. Displace with 230.6 Bbls of water. no returns. Good lift pressure, bump plug with 500 psi over @ 8:40 AM 8-11-84. Check floats, held. Run wire line down annulus tag at 400'. Wait 6 hrs. Run 1" pipe down annulus, 250', and top cement with 150 sacks 2-10 RFC cement, 45 bbls 14.3 ppg slurry. Wait 1 1/4 hrs. Tag cement @ 90'. Pump 125 sacks Neat with 4% CaCl2, 25 bbls 16 ppg slurry. Had cement to surface. Wait on cement. Cut off and weld on casing head.</p> <p>DC: \$37,618 CUM: \$212,357            DMC: \$ 178 CMC: \$ 524</p>
8-13-84	3,008'	<p>Day 7; Remarks: Finish welding on head, let cool. Pressure test with WKM. Nipple up BOP's. Pressure test BOP stack, wing valves choke manifold, floor valves, lower and upper kelly valves to 5000 psi, held OK. Hydril to 2500 psi, held ok. Pick up Bit #4 and bottom hole assembly. Trip in hole to 2280'. String taking weight. Pick up kelly and wash from 2280-2400'. Appeared to be cement stringer on tight spot in casing. Taking light to no weight.</p> <p>DC: \$16,869 CUM: \$229,226            DMC: \$ 0 CMC: \$ 524</p>

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 2

8-14-84	3,008'	Day 8; MW water. Remarks: Lay down pipe to wash with. Washing to bottom, tight spot at 2,394'. Started to torque. Pull out of hole. Bit and reamers had signs of metal wear on outside, service rig. Wait on tools. Pick up impression block and trip in hole to 2394'. Set 6000# weight, fell through. Pull out of hole. Lead pulled off of block. Pick up tapered mill, Trip in hole. Mill out tight spots in casing @ intervals from 2,394-2,960'. Pull out of hole. Break down and lay out mill. Prepare to pick up bit. DC: \$8,202 DMC: \$ 0	CUM: \$237,428 CMC: \$ 524
8-15-84	3,400'	Day 9; Drilling, made 392' in 11½ hrs. MW 8.4, Vis 27, PH 12. Remarks: Pick up bottom hole assembly with float, trip in hole, ream tight spots in casing from 2,394' to 2,960', drill out plug, float collar, and cement to 2,971', pressure test casing to 1000 psi, held, drilling cement and guide shoe, pick up rotating head and drilling ahead at 3,400', areated. NO SHOWS. Survey: 1° @ 3264'. DC: \$15,805 DMC: \$ 0	CUM: \$253,233 CMC: \$ 524
8-16-84	3,810'	Day 10; Drilling, made 410' in 15½ hrs. MW 8.4, Vis 27, PH 8.5. Remarks: Drilling to 3,810', Pull out of hole for bit, rotary table turning hard, replace rotary table while out of hole. Survey: 1° @ 3571; 1° @ 3762'. DC: \$13,246 DMC: \$ 0	CUM: \$266,479 CMC: \$ 524
8-17-84	4,264'	Day 11; Drilling, made 454' in 12-3/4 hrs. MW 8.4, Vis 27, PH 9. Remarks: Finish repairs on rotary table, pick up bit #5 and trip in hole, wash and ream 41' to bottom, drilling at 4,264'. NO SHOWS. Survey: 1° @ 4,077'. DC: \$15,853 DMC: \$ 64	CUM: \$282,332 CMC: \$ 588
8-18-84	4,944'	Day 12; Drilling, made 680' in 23 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling, areated at 4,944', no problems. NO SHOWS. DC: \$26,698 DMC: \$ 91	CUM: \$309,030 CMC: \$ 679
8-19-84	5,323'	Day 13; Drilling, made 379' in 18 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 5,230', drop survey, and pull out of hole for bit, pick up bit #6 and trip in hole, wash and ream 30' to bottom, drilling at 5,323', areated. NO SHOWS. Survey: 1½° @ 4,946'; 1° @ 5,252'. BGG: 0-10 units; CG: 0-500 units. DC: \$13,840 DMC: \$ 253	CUM: \$322,870 CMC: \$ 932
8-20-84	5,734'	Day 14; Drilling, made 411' in 23½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 5,734', areated. NO SHOWS. Survey: ½° @ 5,562'. BGG: 0-5 units; CG: 40-10 units. DC: \$13,575 DMC: \$ 183	CUM: \$336,445 CMC: \$ 1,115
8-21-84	6,079'	Day 15; Drilling, made 345' in 23½ hrs. MW 8.5, Vis 27, PH 10. Remarks: Drilling at 6,079', areated, no hole problems. NO SHOWS. Survey: 1½° @ 5,860'. DC: \$16,382 DMC: \$ 252	CUM: \$352,827 CMC: \$ 1,367
8-22-84	6,402'	Day 16; Drilling, made 323' in 23½ hrs. MW 8.6, Vis 27, PH 10. Remarks: Drilling at 6,402', areated, no hole problems. NO SHOWS. Survey: 1½° @ 6,152'. DC: \$14,191 DMC: \$ 278	CUM: \$367,018 CMC: \$ 1,645

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Monthly Operations

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-23-84

- Drill to 9,464'.

9-6-84

RECEIVED

SEP 12 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

Vice President

DATE

9/6/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 3

8-23-84	6,684'	Day 17; Drilling, made 282' in 20-3/4 hrs. MW 8.7, Vis 27, WL nc, PH 10.16. Remarks: Drilling at 6,684', areated, no hole problems, pull out of hole for bit. NO SHOWS. DC: \$11,955 CUM: \$378,973 DMC: \$ 384 CMC: \$ 2,028
8-24-84	6,820'	Day 18; Drilling, made 136' in 13 1/4 hrs. MW 8.7+, Vis 27, WL NC, PH 11.0. Remarks: Finish tripping out, pick up bit #7, change out NBS, middle IBS, cut 98' of drilling line, trip in hole, pick up Jet sub 20 stands off bottom, wash and ream 108' to bottom, no fill, drill to 6,820', run survey, mis-run, try to drill, wouldn't drill, pick up and check weight, had lost weight. Pull out of hole, had twisted off, left 13 drill collars and bottom hole assembly in hole, picking up overshot. NO SHOWS. Survey: mis-run @ 6,775'. DC: \$14,643 CUM: \$393,616 DMC: \$ 513 CMC: \$ 2,541
8-25-84	6,886'	Day 19; Drilling, made 66' in 5 1/4 hrs. MW 8.7+, Vis 27, WL nc PH 10.7. REMarks: Finish picking up overshot, trip in hole to top of fish, work over shot on fish, pick up off bottom, fish free, chain out of hole with fish, lay down fish and fishing tools, magnaflux Drill collars and bottom hole assembly, lay down on e drill collar with cracked box, one with damaged face on box, one with danaged face on pin end. Pick up 5 drill collars to replace with, install corrosion wiper, trip in hole, wash and ream 45' to bottom drilling at 6,886', no fill after trip. NO SHOWS. Survey: 1 1/4° @ 6,812'. DC: \$11,370 CUM: \$404,986 DMC: \$ 468 CMC: \$ 18,880
8-26-84	7,195'	Day 20; Drilling, made 309' in 23 1/4 hrs. MW 8.7, Vis 27, WL nc, PH 10.5. Remarks: Drilling at 7,195', areated, no hole problems. NO SHOWS. Survey: 3/4° @ 7,093'. DC: \$13,888 CUM: \$418,874 DMC: \$ 683 CMC: \$ 3,692
8-27-84	7,365'	Day 21; Drilling, made 170' in 14 hrs. MW 8.8, Vis 27, WL nc, PH 10.5. Remarks: Drilling to 7,298', drop survey and pull out of hole for bit, pick up bit #8 and trip in hole. Had mixed grades of pipe in hole, straighten out same, sprayed pipe with coat 415 on trip, wash and ream 70' to bottom, no fill after trip, drilling at 7,365'. NO SHOWS. Survey: 1° @ 7,250'. DC: \$10,253 CUM: \$429,127 DMC: \$ 555 CMC: \$ 4,247
8-28-84	7,672'	Day 22; Drilling, made 307' in 23 1/4 hrs. MW 8.8, Vis 27, WL nc, PH 10.5. Remarks: Drilling at 7,672', no hole problems. NO SHOWS. Survey: 1 1/4° @ 7,558'. CG: 20 units. DC: \$13,773 CUM: \$442,900 DMC: \$ 532 CMC: \$ 4,779
8-29-84	7,933'	Day 23; Drilling, made 261' in 23 1/4 hrs. MW 8.8, Vis 27, WL nc, PH 10.5. Remarks: Drilling at 7,933', no hole problems, areated. NO SHOWS. Survey: 1° @ 7,839'. DC: \$11,954 CUM: \$454,854 DMC: \$ 677 CMC: \$ 5,456

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE**  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8-24-84

- Drilling to 7,933'

8-29-84

**RECEIVED**

SEP 4 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

Vice President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)

14. PERMIT NO.  
43-013-30974
15. ELEVATIONS (Show whether OF, AT, OR, etc.)  
7042' GR

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME JENSEN
9. WELL NO. 2-29A5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

- |                                                                |                                               |
|----------------------------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                   | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>                        | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>                      | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>                           | CHANGE PLANS <input type="checkbox"/>         |
| (Other) Monthly Operations <input checked="" type="checkbox"/> |                                               |

### SUBSEQUENT REPORT OF:

- |                                                |                                          |
|------------------------------------------------|------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>               |                                          |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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8-30-84

9-12-84

Drill to 10,120'.

# RECEIVED

## SEP 21 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

Vice President

DATE

9/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 4

8-30-84	8,116'	Day 24; Drilling, made 183' in 16-3/4 hrs. MW 8.9, Vis 27, PH 11.0. Remarks: Drilling. Survey: 1° @ 8,116'. Pull out of hole for new bit. Spray pipe on trip out of hole. Pick up bit #9, trip in hole. No shows. CG: 0-10 units. DC: \$25,807 DMC: \$14,463	CUM: \$480,661 CMC: \$ 19,463
8-31-84	8,353'	Day 25; Drilling, made 237' in 17½ hrs. MW 8.9, Vis 27, PH 11.0. Remarks: Trip in hole to 5,760'. Install rotating head and pump down air pill. Trip in hole to 8,000', tag bridge. Pick up kelly, wash and ream 116' to bottom. Drilling. BGG: 2-5 units; CG: 10 units. DC: \$13,124 DMC: \$ 739	CUM: \$493,785 CMC: \$ 20,658
9-1-84	8,603'	Day 26; Drilling, made 250' in 23 hrs. MW 8.8, Vis 27, PH 11.0. Remarks+ Drilling. Airiated, hole taking more air, giving up less fluid. BGG: 5-10 units; CG: 10-60 units. DC: \$13,500 DMC: \$ 806	CUM: \$507,285 CMC: \$ 21,464
9-2-84	8,764'	Day 27; Drilling, made 161' in 13-3/4 hrs. MW 8.9, Vis 27, PH 11.0. Remarks: Drilling to 8,675'. Airiated. Survey: 1¼° @ 8,635'. Install wiper ring, spray pipe on trip out of hole. Pick up bit #10, trip in hole. Pump air pill 20 stands off bottom. Wash and ream 45' to bottom. Drilling. BGG: 2-5 units; CG: 10-15 units. DC: \$11,890 DMC: \$ 739	CUM: \$519,175 CMC: \$ 22,203
9-3-84	9,014'	Day 28; Drilling, made 250' in 23¼ hrs. MW 8.9, Vis 27, PH 11.0. Remarks: Drilling. Survey: 1¼° @ 8,922'. BGG: 5-10 units; CG: 10-15 units. DC: \$11,128 DMC: \$ 458	CUM: \$530,303 CMC: \$ 22,661
9-4-84	9,216'	Day 29; Drilling, made 202' in 23-3/4 hrs. MW 9.2, Vis 27, PH 11.0. Remarks: Drilling. BGG: 5 units; CG: 10 units. DC: \$13,514 DMC: \$ 1,042	CUM: \$543,817 CMC: \$ 23,703
9-5-84	9,304'	Day 30; Drilling, made 88' in 11-3/4 hrs. MW 9.1, Vis 27, PH 11.0. Remarks: Drilling to 9,244', airiated. Pump sweep. Survey: missrun @ 9,200'. Pull out of hole, spray pipe on trip out of hole. Pick up bit #11. Pick up rotating head, wash and ream 85' to bottom. Drilling. BGG: 5 units; CG: 10 units; TRIP GAS: 10 units. DC: \$13,138 DMC: \$ 1,902	CUM: \$556,955 CMC: \$ 25,606
9-6-84	9,464'	Day 31; Drilling, made 150' in 22½ hrs. MW 9.3, Vis 27, PH 11.2. Remarks: Drilling. Survey: 2° @ 9,294'. Start out of hole for new bit. BGG: 5 units; CG: 10 units. DC: \$9,808 DMC: \$1,151	CUM: \$566,763 CMC: \$ 26,756
9-7-84	9,528'	Day 32; Drilling, made 64' in 8 hrs. MW 9.2, Vis 27, PH 11.2. Remarks: Pull out of hole, change bits. Check bottom hole assembly. Run collars in hole. Cut drilling line, go in hole, wash and ream from 9,304-9,364'. Bit plugged, unplug bit. Wash and ream from 9,364-9,464'. Break in bit. Drilling. No shows. BGG: 5 units; CG: 10 units; TRIP GAS: 10 units. DC: \$12,219 DMC: \$ 2,088	CUM: \$578,982 CMC: \$ 28,844

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**RECEIVED**  
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Monthly Operations

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 8 thru September 20, 1984. Drilling to 11,043'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

Vice President

DATE September 20, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 5

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9-8-84	9,720'	Day 33; Drilling, made 192' in 23 hrs. MW 9.2, Vis 27, PH 11.0. Remarks: Drilling. Survey: 2¼ degrees @ 9,572'. Repair centrifical pump on hopper to mix sweeps. Begin to mud up. BGG: 5 units; CG: 10 units. DC: \$8,439 DMC: \$ 628	CUM: \$587,421 CMC: \$ 29,472
9-9-84	9,806'	Day 34; Drilling, made 86' in 11 hrs. MW 9.1, Vis 26, PH 11.0. Remarks: Drilling. No shows. Bit locked up, pull out of hole, change bit, NBS, and float. Go in hole, unload hole with air @ 6,000'. Go in hole, wash and ream new stabilizer to bottom from 9,726-9,806'. BGG: 5 units; CG: 5-10 units. DC: \$9,571 DMC: \$2,217	CUM: \$596,992 CMC: \$ 31,689
9-10-84	10,008'	Day 35; Drilling, made 202' in 23-3/4 hrs. MW 9.1, Vis 26, PH 10.5. Remarks: Drilling. Mud up and close in mud system, pumping LCM every 2 hrs. Begin to wean hole off air. BGG: 5-15 units; CG: 10-20 units; TRIP GAS: 50 units. DC: \$9,873 DMC: \$ 956	CUM: \$606,865 CMC: \$ 32,645
9-11-84	10,053'	Day 36; Drilling, made 45' in 10½ hrs. MW 9.5, Vis 33, WL 8.4, Cake film, PH 11.0. Remarks: Drilling to 10,037'. Some torque, bit would not drill. Survey: 1½ degrees @ 10,037'. Pull out of hole, change bits. Go in hole, wash 62' to bottom while establishing circulation. Drilling. Work torque out. Drilling. Pump mud to kill drill pipe. Pull out of hole. BGG: 5-10 units; CG: 10 units. DC: \$10,070 DMC: \$ 3,926	CUM: \$616,935 CMC: \$ 36,571
9-12-84	10,120'	Day 37; Drilling, made 67' in 13 hrs. MW 9.4, Vis 30, WL 9.6, Cake film, PH 10.7. Remarks: Pull out of hole. Change bits, go in hole. Break circulation, wash and ream 63' to bottom while establishing circulation. Drilling. BGG: 5 units; CG: 10 units; TRIP GAS: 110 units. DC: \$14,973 DMC: \$ 8,324	CUM: \$631,908 CMC: \$ 44,895
9-13-84	10,285'	Day 38; Drilling, made 165' in 23 3/4 hrs. MW 9.6, Vis 32, WL 19, Cake Film, PH 11.0. Remarks: Drilling, rig service, drilling at 10,285'. Reduced Air from 1200 to 700 CFM, lost returns at 5:30 AM for 15 min, increased air to 1200 CFM. BGG: 5 units; CG: 10 units. DC: \$14,682 DMC: \$ 4,972	CUM: \$646,590 CMC: \$ 49,867
9-14-84	10,362'	Day 39; Drilling, made 77' in 13 hrs. MW 9.6, Vis 31, WL 16, Cake 1/32, PH 11.0. Remarks: Drilling, rig service, drilling, lost returns, mix LCM and unload hole, drilling, bit quit, spot LCM pill on bottom, pump mud down drill pipe to clear drill pipe of air, pull out of hole, tight spot 5 stands off bottom, change bits and gauge stabilizers, go in hole. BGG: 5 units, CG: 10 units. DC: \$18,451 DMC: \$ 5,779	CUM: \$665,041 CMC: \$ 55,646

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 6

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9-15-84	10,520'	Day 40; Drilling, made 158' in 19 3/4 hrs. MW 9.5, Vis 31 WL 19, Cake Film, PH 11.0. Remarks: Break circulation/ wash/ream from 9929-10083', run 3 stands in, wash/ream from 10302-10362', drilling, rig service, drilling, lost air booster at 5:30 AM, wait on replacement booster. BGG: 5-15 units, CG: 10-25 units, TG: 60. DC: \$14,590 CUM: \$679,631 DMC: \$ 5,892 CMC: \$ 61,538
9-16-84	10,687'	Day 41; Drilling, made 167' in 23 1/4 hrs. MW 9.4, Vis 30, WL 32, Cake film, PH 11.0. Remarks: Drill from 10,519-10535' with air booster down, pumping mud without returns, circulate 1/2 hour with air to get hole to unload, drilling without returns, rig service, drilling- full returns from 10560' on. BGG: 10-15 units. CG: 20-30 units. TG: 0. DC: \$15,086 CUM: \$694,717 DMC: \$ 4,277 CMC: \$ 65,815
9-17-84	10,705'	Day 42; Drilling, made 18' in 2 3/4 hrs. MW 9.5, Vis 32, WL 58, Cake 1/32, PH 10.7. Remarks: Circulate and drop survey, Pull out of hole, inspect drill collars, no cracks, change out 25 joints of Drill Pipe, change bits, pick up bottom hole assembly, cut drilling line, go in hole, wash/ream bridge at 10,266', going in hole, break circulation at 10,627', wash 60' to bottom, 20' of fill, drill to 10,698', circulate mud down drill pipe for connection, drilling at 10,705'. BGG: 5-10 units CG: 20 units, TG: 45 units. DC: \$22,336 CUM: \$717,053 DMC: \$ 7,285 CMC: \$ 73,100
9-18-84	10,972'	Day 43; Drilling, made 267' in 23 3/4 hrs. MW 9.4, Vis 32, WL 47, Cake 1/32, PH 11.0. Remarks: Drilling, rig service, drilling at 10,972'. Show #1, 10308-316' Drilling Rate: before 6 min, during 4 min, after 8 min. Formation Gas: before 5 units, during 10 units, after 5 units. No fluorescence or cut, small darkbrown oil. Show #2, 10704-710', Drilling Rate: before 10 min, during 3 min, after 5 min. Formation Gas: before 15 units, during 50 units, after 20 units. no fluorescence or cut, abundance of darkbrown oil. Show #3, 10890-908' Drilling Rate: before 11 min, during 7 min, after 11 min, Formation Gas: before 5 units, during 35 units, after 20 units. No fluorescence or cut, small darkbrown oil. Show #4, 10928-938' Drilling Rate: before 6 min, during 5 min, after 10 min. Formation Gas: before 15 units, during 40 units, after 10 units. No fluorescence or cut, small darkbrown oil. BGG: 5-10 CG: 20 TG: 45. DC: \$12,330 CUM: \$729,383 DMC: \$ 1,971 CMC: \$ 75,071
9-19-84	11,043'	Day 44; Drilling, made 71' in 12 3/4 hrs. MW 9.6, Vis 31, WL NC, PH 11.0. Remarks: Drilling, rig service, drill to 11,043', circulate bottoms up, strap out of hole, change bits, check BOP's, go in hole. SLM=11,044', no correction. BGG: 5-10 units, CG: 20 units, TG: 45 units. DC: \$18,187 CUM: \$747,570 DMC: \$ 3,760 CMC: \$ 78,831
9-20-84	11,156'	Day 45; Drilling, made 113' in 19 1/5 hrs. MW 9.6, Vis 35, WL 60, PH 11.0. Remarks: Trip in, circulate and work through bridge at 10,392', go in hole, wash/ream 60' to bottom, establish air circulation, drilling, rig service, drilling at 11,156'. BGG: 30-5, CG: 25-10, TG: 50. DC: \$13,489 CUM: \$ 761,059 DMC: \$ 3,034 CMC: \$ 81,865

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN	
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Monthly Operations ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 21 thru September 26, 1984. Drilling to 11,744'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

9-27-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 7

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9-21-84	11,292'	Day 46; Drilling, made 136' in 23 3/4 hours. MW 9.6, Vis 32, WL NC, PH 11.0. Remarks: Drilling, rig service, drilling at 11,292'. BGG: 5-10 CG: 10-15. DC: \$18,355 CUM: \$779,414 DMC: \$ 2,442 CMC: \$ 84,307
9-22-84	11,385'	Day 47; Drilling, made 93' in 16 hrs. MW 9.6, Vis 33, WL 80, PH 11.0. Remarks: Drilling, rig service, drilling, work pipe and unplug bit, drilling, bit slowed to 20 min per foot, circulate bottoms up, hook up corrosion wiper, Pull out of hole, pull rotating head and re-hook up corrosion wiper, Pull out of hole. BGG: 5, CG: 10-35. DC: \$26,419 CUM: \$805,833 DMC: \$ 3,440 CMC: \$ 87,747
9-23-84	11,472'	Day 48; Drilling, made 87' in 15 1/4 hrs. MW 9.3+, Vis 29, WL 100+, Cake 1/32, Ph 10.7. Remarks: Pull out of hole, change bits, gauge BHA, work blind and pipe rams, go in hole, install rotating head 44 stands off bottom, pump air pill, go in hole to 22 stands off bottom, fill pipe and pump air pill, go in hole, break circulation and wash/ream 52' to bottom, drilling, bit bouncing with 40/45 on bit. Show #5; 11,404-410'; Drilling Rate: before 11 min, during 8 min, after 8 min. Formation Gas: before 15 units, during 400 units, after 10 units. Abundance of dark brown oil, no fluorescence or cut. Show #6; 11,412-420'; Drilling Rate: before 8 min, during 6 min, after 10 min. Formation Gas: before 10 units, during 100 units, after 50 units. Small dark brown oil, no fluorescence or cut. Show #7; 11,428-436'; Drilling Rate: before 12 min, during 6 min, after 11 min. Formation Gas: before 15 units, during 90 units, after 10 units. Small dark brown oil, no fluorescence or cut. BGG: 10-40. CG: 70. TG: 60. DC: \$10,603 CUM: \$816,436 DMC: \$ 1,676 CMC: \$ 89,423
9-24-84	11,653'	Day 49; Drilling, made 181' in 23 3/4 hrs. MW 9.4, Vis 30, WL 100+, Cake 1/32, PH 11.0. Remarks: Drilling, rig service, drilling at 11,653'. Bit running smoother, increased weight on bit to 45/50. BGG: 5-30, CG: 10-45. DC: \$12,873 CUM: \$829,309 DMC: \$1,657 CMC: \$ 91,080
9-25-84	11,721'	Day 50; Drilling, made 68' in 10 3/4 hrs. MW 9.3, Vis 30, WL 100+, Cake 1/32, PH 11.0. Remarks: Drilling, rig service, drilling, bit torqued after connection and slowed down, circulate and drop survey (1 hour), Pull out of hole, change bits, gauge stabilizers, go in hole, break circulation and wash through bridge at 7,079' to 7,300'. Go in hole. BGG: 5, CG: 10. DC: \$14,077 CUM: \$843,386 DMC: \$ 1,440 CMC: \$ 92,520
9-26-84	11,744'	Day 51; Drilling, made 23' in 5 1/4 hrs. MW 9.3, Vis 29, WL 100+, PH 11.0. Remarks: Trip in hole. Wash and ream to bottom. Work on pumps. Plugged bit, work same. Pull out of hole, unplug bit. Short drill collar box cracked, change out short drill collar and NBS. Trip in hole, break circulation and wash fill 11,658 to total depth. Drilling to 11,732. Circulate to unload hole. Drilling to 11,744'. Heavy oil starting to come out flowline. BGG: 5, CG: 10. DC: \$16,205 CUM: \$859,591 DMC: \$ 4,274 CMC: \$ 95,354

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
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## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Monthly Operations ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

September 27 thru October 3, 1984. Drilling to 12,248'.

(SEE ATTACHMENT FOR DETAILS.) "

RECEIVED

OCT 09 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

10-4-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 8

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9-27-84	11,758'	Day 52, Drilling, made 14' in 2 hrs. MW 9.1, Vis 50, WL 100+, Cake 1/32, PH 11.0. Remarks: Drilling to 11,758'. Large amount of oil over shaker. Build volume and attempt to get returns. Hole tight on bottom, Pull out of hole 2 stands and 2 singles. Mix mud and LCM. Lost 2,500 bbl. Got full returns. Build volume, trip in hole wash and ream hard fill at 11,685'. Show 8; 11,740-758'; Drilling Rate: before 9-6 min, during 7 min. (after figures not available) Formation Gas: before 20 units, during 250 units, (after figures not available). Abundance of dark brown oil. BGG: 20. DC: \$8,668 CUM: \$868,259 DMC: \$ 187 CMC: \$ 95,541
9-28-84	11,776'	Day 53; Drilling, made 18' in 5 1/2 hrs. MW 9.0, Vis 50, WL 14, Cake 2, PH 10.5. Remarks: Wash and ream 11,644' to 11,758'. Drilling to 11,776'. Pull out of hole for new bit, check drill collar. Trip in hole, cut drilling line. Trip in hole. BGG: 20. DC: \$26,320 CUM: \$894,579 DMC: \$12,729 CMC: \$108,270
9-29-84	11,872'	Day 54; Drilling, made 96' in 17 hrs. MW 9.0, Vis 50, WL 14, Cake 2, PH 10.5. Remarks: Trip in hole. Break circulation 27 stands off bottom. Trip in hole, hit bridge at 11,344', ream bridge. Trip in hole 11,734. Wash and ream to TD. Drilling to 11,872'. BGG: 5/15. CG: 15, TG: 40. DC: \$21,001 CUM: \$915,580 DMC: \$10,986 CMC: \$119,176
9-30-84	11,997'	Day 55; Drilling, made 125' in 23 3/4 hrs. MW 8.9, Vis 37, WL 18.4, Cake 2, PH 10.5. Remarks: Drilling to 11,997'. Released air 9/29/84. BGG: 5, CG: 10. DC: \$10,878 CUM: \$926,458 DMC: \$ 2,397 CMC: \$121,573
10-1-84	12,057'	Day 56; Drilling, made 60' in 11.5 hrs. MW 8.9, Vis 34, WL 28, Cake 2, PH 11.2. Remarks: Drilling to 12,021'. Survey, Pull out of hole. Trip in hole, break circulation at 7,710'. Trip in hole and wash from 11,962' to TD. Drilling to 12,057'. BGG: 5. CG: 10. TG: 30. DC: \$12,521 CUM: \$938,979 DMC: \$ 763 CMC: \$122,336
10-2-84	12,184	Day 57; Drilling, made 127' in 23 3/4 hrs. MW 8.9+, Vis 37, WL 32.8, Cake 2, PH 11.5. Remarks: Drilling to 12,184'. BGG: 5. CG: 10. DC: \$9,516 CUM: \$948,495 DMC: \$ 959 CMC: \$123,295
10-3-84	12,248'	Day 58; Drilling, made 64' in 12 3/4 hrs. MW 8.8+, Vis 40, WL 48, Cake 2, PH 11. Remarks: Drilling to 12,155'. Lost full returns. Circulate and build volume. Pull four singles, attempt to get returns, set back four stands, load hole from backside, got returns. Trip in hole two stands, break circulation, Trip in hole and wash 12,194' to Total Depth. Drilling to 12,248'. BGG: 5. CG: 10. DC: \$10,773 CUM: \$959,268 DMC: \$ 3,342 CMC: \$126,637



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

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## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 27 thru October 10, 1984. Drilling to 12,659'.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

OCT 15 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE

10-12-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 9

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10-4-84	12,273'	Day 59; Drilling, made 25' in 8 hrs. MW 8.8+, Vis 38, WL 40, Cake 2, PH 11.0. Remarks: Drilling, circulate and drop survey, Pull out of hole, repair air valves to Hi Drum Clutch on Drawworks, pull out of hole, change bits and gauge stabilizers, go in hole, hang blocks and change bands on drawworks, go in hole. BGG: 5. CG: 10. DC: \$19,933 DMC: \$12,502	CUM: \$979,201 CMC: \$139,139
10-5-84	12,365'	Day 60; Drilling, made 92' in 19 hrs. MW 8.8+, Vis 47, WL 42, Cake 2, PH 11.0. Remarks: Go in hole, wash through bridge at 7115', go in hole, break circulation at 9498'. Go in hole, wash/ream 56' to bottom, 10' of fill, drilling, rig service, Drilling. Fill choke lines with diesel to prevent freezing. Drill rate 4.0 ft/hr. before dropped ball, 5-6 ft/hr after. BGG: 5. CG: 10. TG: 20. DC: \$9,179 DMC: \$1,366	CUM: \$988,380 CMC: \$140,505
10-6-84	12,463'	Day 61; Drilling, made 98' in 23 3/4 hrs. MW 9.0, Vis 50, WL 28, Cake 2, PH 11.0. Remarks: Drilling, rig service, drilling at 12,463. BGG: 5, CG: 10. DC: \$10,519 DMC: \$ 500	CUM: \$998,899 CMC: \$143,593
10-7-84	12,469	Day 62; Drilling, made 6' in 2 hrs. MW 9.3, Vis 45, WL 20, Cake 2, PH 11.0. Remarks: Drill to 12,469', circulate bottoms up for trip, parted 19.5 #/ft. drill pipe, pull out of hole, broken pin, pick up overshot, go in hole, top of fish at 4886', pull out of hole with fish, lay down fishing tools, lay down bent drill pipe, recovered all of fish, Magnaflux Drill Collars, lay down more drill pipe on way in hole, total of 48 joints layed down. BGG: 5, CG: 10. DC: \$17,119 DMC: \$ 1,034	CUM: \$1,016,018 CMC: \$ 144,627
10-8-84	12,516'	Day 63; Drilling, made 47' in 11 hrs. MW 9.2, Vis 43, WL 19, Cake 2, PH 11.0. Remarks: Trip in hole laying down crooked drill pipe, unload truck of drill pipe, go in hole, break circulation at 7000', get new drill pipe ready to run, pick up 19.50 #/ft. drill pipe, wash/ream from 7079-7300, go in hole break circulation at 10,600', go in hole, wash/ream from 12,311-12,469', drilling, drop frac ball to blank off one jet, drilling at 12,516'. BGG: 5, CG: 10, TG: 25. DC: \$8,465 DMC: \$1,034	CUM: \$1,024,483 CMC: \$ 145,158
10-9-84	12,616'	Day 64; Drilling, made 100' in 23 3/4 hrs. MW 9.1, Vis 50, WL 20, Cake 2, PH 11.0. Remarks: Drilling, rig service, drilling at 12,616'. BGG: 5. CG: 10. DC: \$10,319 DMC: \$ 1,655	CUM: \$1,034,802 CMC: \$ 146,813
10-10-84	12,659'	Drilling, made 43' in 12 hrs. MW 9.0, Vis 40, WL 18, Cake 2, PH 11.0. Remarks: Drilling, rig service, drill to 12,659', circulate 30 minutes, drop survey, Pull out of hole, change bits and gauge stabilizers, go in hole, slip and cut drilling line, go in hole. SLM on trip out, 4' difference in depth, no correction made. BGG: 5. CG: 10. DC: \$14,327 DMC: \$ 2,549	CUM: \$1,049,129 CMC: \$ 149,362

STATE OF UTAH  
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DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
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		9. WELL NO. 2-29A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
14. PERMIT NO. 43-013-30974	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

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(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

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October 11 thru October 17, 1984. Drilling to 13,222'.

RECEIVED

(SEE ATTACHMENT FOR DETAILS.)

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie M. McFarland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE

10-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 10

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10-11-84	12,763'	Day 66; Drilling, made 713' in 19 hrs. MW 8.6, Vis 46, WL 16, Cake 2, PH 11.0. Remarks: Go in hole, plugged bit, work to unplug bit, pull up 8 stands, bit unplugged, go back in hole, wash/ream 60' to bottom, drilling, rig service, drilling at 12,763'. BGG: 5, CG: 25. DC: \$9,945 CUM: \$1,055,074 DMC: \$2,511 CMC: \$ 151,873
10-12-84	12,870'	Day 67; Drilling, made 107' in 23 3/4 hrs. MW 8.7, Vis 45, WL 16.8, Cake 2, PH 11.5. Remarks: Drilling at 12,870', lost returns at 6:00 AM. BGG: 5, CG: 10. DC: \$10,128 CUM: \$1,069,202 DMC: \$ 1,503 CMC: \$ 153,367
10-13-84	12,983'	Day 68; Drilling, made 113' in 23 1/4 hrs. MW 9.0, Vis 38, WL 13.6, Cake 2, PH 12. Remarks: Lost returns, mix LCM pill, pump in hole, regain return, lost approximately 250 barrels of mud, resume drilling, have lost approximately 75-80 barrels. Mud slowing while drilling, drilling at 12,983'. BGG: 5, CG: 10. DC: \$8,352 CUM: \$1,077,554 DMC: \$ 921 CMC: \$ 154,297
10-14-84	13,038'	Day 69; Drilling, made 55' in 10 1/2 hrs. MW 9.1, Vis 38, WL 14.4, Cake 2, PH 11.5. Remarks: Drilling to 13,005', drop survey and slug pipe, pull out of hole, pin broke on joint of 19.5 grade E drill pipe in slips while trying to break out, lay down, pick up bit #26, trip in hole, lay down joint of bent drill pipe above drill collars, break circulation at 10,000', wash and ream 38' to bottom, drilling at 13,038', hole taking mud very slowly. BGG: 5, CG: 10. DC: \$15,919 CUM: \$1,093,473 DMC: \$ 4,007 CMC: \$ 158,304
10-15-84	13,150'	Day 70; Drilling, made 112' in 23 3/4 hrs. MW 9.1, Vis 42, WL 12, Cake 2, PH 11. Remarks: Drilling at 13,150'. BGG: 5, CG: 10. DC: \$ 8,876 CUM: \$1,102,349 DMC: \$ 1,445 CMC: \$ 159,748
10-16-84	13,222'	Day 71; Drilling, made 72' in 14 3/4 hrs. MW 8.9, Vis 50, WL 12, Cake 1, PH 11. Remarks: Drilling to 13,222', lost complete returns, mix LCM pill and work pipe, pump down at slow rate and build volume, pump 600 barrels mud away, pull 13 stands pipe, pump at slow rate and work pipe, pump 400 barrels mud away, work pipe and build volume. BGG: 5, CG: 10. DC: \$12,827 CUM: \$1,115,176 DMC: \$ 2,241 CMC: \$ 161,989
10-17-84	13,222'	Day 72; made 0'. MW 8.9, Vis 50, WL 12, Cake 1, PH 10. Remarks: Build volume and work pipe, spot mud with 20% LCM in hole, pull out of hole, pull jets from bit, pump 7.5 barrels mud to fill hole, hole would not stay full trip in to bottom of surface casing, mix and spot pill, hole did circulate with partial returns while spotting pill, build volume and pump 3 barrels mud every 15 minutes with some returns, tripping in hole to circulate for logs. BGG: 5, CG: 10. DC: \$10,113 CUM: \$1,125,289 DMC: \$2,427 CMC: \$ 164,416

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) Monthly Operations <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  October 18 thru October 24, 1984.      Drilling to 13, 276'.		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

(SEE ATTACHMENT FOR DETAILS.)

**RECEIVED**

OCT 29 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie M. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

10-25-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 11

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10-18-84	13,222'	Day 73; MW 8.8, Vis 48, WL 14.4, Cake 2, PH 10.7. Remarks: Finish trip in hole, wash and ream 42' to bottom, circulate slow with partial returns, drop survey and pull out of hole for logs, rig up grand riser, wait on Schlumberger, rig and logging with Schlumberger, run DI logs to 12,174', run compensated neutron to 11,000' and lost communication with tools, try to open calipers, would not respond, pull out to 5500' tool started to work, go back in hole to log, pumping in 3 barrels mud an hour, hole after first run. Survey 2 1/5° at 13,180'. BGG: trace. DC: \$13,692 CUM: \$1,138,981 DMC: \$ 6,261 CMC: \$ 170,677
10-19-84	13,222'	Day 74; MW 8.8, Vis 48, WL 14, Cake 2, PH 10. Remarks: Logging with Schlumberger, rig down Schlumberger, pick up and re-run bit #26, Trip in hole, cut drilling line at bottom of casing, tag bridge at 13,122', wash and ream 100' to bottom, reamed very hard, circulate and rig up to lay down drill pipe, laying down 5" drill pipe. BGG: trace. DC: \$37,782 CUM: \$1,176,763 DMC: \$ 4,009 CMC: \$ 174,686
10-20-84	13,222'	Day 75; MW 8.9, Vis 48, WL 10.8, Cake 2, PH 9.5. Remarks: Lay down drill pipe, drill collars, and B.H.A., break kelly, pull wear ring, rig up and running 7" casing, repair drilling line guide. DC: \$10,122 CUM: \$1,186,885 DMC: \$ 2,379 CMC: \$ 177,065
10-21-84	13,222'	Day 76; MW 8.9, Vis 40, WL 10, Cake 2, PH 9.5. Remarks: Running 7" casing, rig repair, had problems with water to brakes, adjust brakes, wash 18' to bottom, circulate, ran 101 joints 32# P110 casing, 75 joints 29# P110 casing, 83 joints 29# S95 casing, 1 joint 26# P110 casing, 60 joints 26# S95 casing, land at 13,222' KB, cement with 20 barrels water ahead 430 sx dowell Hi-lift W/3% salt, 10# sx. kolite, 294.8 bbl. 10.9 ppg slurrie, (.15% excess) tail with 250 sx Class G with 10% salt, 25# sx cello flake, 25% retarder, 52 barrel 15.9 ppg slurrie, displace with 10 water, 478 barrels drilling mud, pump 18 barrels over, did not bump plug, started to lose returns during displacement, lost 100-125 barrels final pump pressure 1200 at 3 BPM, plug down at 4:00 pm 10-20-84, wait on cement, set slips and cut off casing and nipple on BOP stack. BGG: 5, TG: 25. DC: \$40,240 CUM: \$1,227,125 DMC: \$ 0 CMC: \$ 177,065
10-22-84	13,222'	Day 77; MW 8.9, Vis 40, WL 10, Cake 2, PH 9.1. Remarks: Nipple up BOP's, pressure test BOP stack, wing valves, choke lines, kill line, kelly and floor valves to 5000 psi, held, test hydril to 3000 psi, held, test blind rams to 2500 psi against casing, held, tested by yellow jacket, put kelly bushings on kelly, measure and pick up but, two junk subs, 30 4 3/4" Drill collars, 15 joints, HWDP, picking up 3.5" drill pipe, pick up kelly and break circulation to check out circulating system. DC: \$9,969 CUM: \$1,236,821 DMC: \$ 0 CMC: \$ 177,065
10-23-84	13,232'	Day 78; Drilling, made 10' in 4 hrs. MW 8.9, Vis 40, Cake 10, PH 9.1. Remarks: Picking up 3.5" drill pipe, pick up and install spacers in same, tag cement at 12,980', rig down lay down machine, drill plug, cement, float collar at 13,180', pressure test casing to 2500 psi. held, drilling ahead at 13,232'. No shows. DC: \$10,536 CUM: \$1,247,357 DMC: \$ 0 CMC: \$ 177,065

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Monthly Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 18 thru October 31, 1984 Drilling to 13,877'.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

NOV 05 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarlandTITLE Production ClerkDATE 11-1-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Monthly Operations <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October 24 thru November 7, 1984. Drilling to 14,762'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland

TITLE Production Clerk

DATE 11-8-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 12

10-24-84	13,276'	Day 79; Drilling, made 44' in 9 hrs. MW 8.8, Vis 38, WL 13, PH 11.0 Cake 2. Remarks: Circulate and bottoms up, pressure test formation to 2500 psi, pump pill, load junk subs, blow out kelly, pull out of hole, lay down junk subs, pick up bottom hole assembly, go in hole, circulate and ream 38' to bottom, clean bottom and begin drilling.	DC: \$20,685	CUM: \$1,267,942
			DMC: \$ 459	CMC: \$ 177,524
10-25-84	13,394'	Day 80; Drilling, made 118' in 22 3/4 hrs. MW 8.8, Vis 44, WL 12, Cake 2, PH 11.0. Remarks: Drilling, rig service, drilling, wash and ream back to 13,382' after switching pumps, drilling at 13,394'.	DC: \$9,060	CUM: \$1,277,002
			DMC: \$ 295	CMC: \$ 177,819
10-26-84	13,498'	Day 81; Drilling, made 104' in 23 1/2 hrs. MW 8.9, Vis 50, WL 10. Cake 2, PH 11.5. Remarks: Drilling, rig service, drilling at 13,498'.	DC: \$9,733	CUM: \$1,286,735
			DMC: \$ 806	CMC: \$ 178,625
10-27-84	13,607'	Day 82; Drilling, made 109' in 23 1/2 hrs. MW 9.4, Vis 49, WL 9.2, Cake 1, PH 11.2. Remarks: Drilling, rig service, drilling at 13,607'.	DC: \$9,752	CUM: \$1,296,487
			DMC: \$ 996	CMC: \$ 179,621
10-28-84	13,701'	Day 83; Drilling, made 94' in 19 1/4 hrs. MW 10.3, Vis 47, WL 8.8, Cake 1, PH 10.8. Remarks: Drilling, rig service, drilling, work on repairing SCR System, Drilling at 13,701'.	DC: \$8,979	CUM: \$1,305,466
			DMC: \$ 463	CMC: \$ 180,084
10-29-84	13,774'	Day 84; Drilling, made 73' in 23 1/2 hrs. MW 10.3, Vis 50, WL 8.0, Cake 1, PH 11.5. Remarks: Drilling, rig service, drilling, work on repairing SCR system, drilling at 13,774'. 145 min lost working on SCR without any downtime reported. Kelly hose leaking.	DC: \$9,051	CUM: \$1,314,517
			DMC: \$ 190	CMC: \$ 180,274
10-30-84	13,865'	Day 85; Drilling, made 91' in 23 1/2 hrs. MW 10.6, Vis 49, WL 7.2, Cake 1. PH 11.5. Remarks: Drilling, rig service, drilling at 13,865'.	DC: \$8,820	CUM: \$1,323,337
			DMC: \$ 17	CMC: \$ 180,291
10-31-84	13,877'	Day 86; Drilling, made 12' in 2 3/4 hrs. MW 10.7, Vis 45, Cake 1, WL 8.0. PH 10.8. Remarks: Drilling, rig service, drill to 13,877'. circulate bottoms up, pull out of hole, change bits, bit #28 slightly smooth, go in hole to 7" casing shoe, change out rotary hose, repair SCR system.	DC: \$17,263	CUM: \$1,340,600
			DMC: \$ 67	CMC: \$ 180,358
11-1-84	14,046'	Day 87; Drilling, made 169' in 21 hours. MW 10.6, Vis 49, WL 8.8. Cake 1, PH 11.2. Remarks: Rig repair, work on SCR system, go in hole, wash to bottom and start bit, drilling at 14,046'.	DC: \$8,616	CUM: \$1,349,216
			DMC: \$ 20	CMC: \$ 180,738

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) Monthly Operations ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 2, thru November 15, 1984. DRilling to 15,660'.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

NOV 19 1984

DIVISION OF OIL  
& GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland  
Stephanie S. McFarland

TITLE Production Clerk

DATE 11-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 13

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11-2-84	14,223'	Day 88; Drilling, made 177' in 23 1/4 hrs. MW 10.6, Vis 51, WL 8.8, Cake 1, PH 11.0. Remarks: Drilling, rig service, drilling, repair pumps, drilling at 14,223'. DC: \$9,119 DMC: \$ 20	CUM: \$1,358,335 CMC: \$ 180,398
11-3-84	14,382'	Day 89; Drilling, made 159' in 23 3/4 hrs. MW 11.0. Vis 50, WL 12, Cake 1, PH 11.2. Remarks: Drilling, rig service, drilling at 14,382'. DC: \$ 9,090 DMC: \$ 20	CUM: \$1,367,425 CMC: \$ 180,418
11-4-84	14,540'	Day 90; Drilling, made 158' in 23 3/4 hrs. MW 10.9. Vis 49, WL 11, Cake 1, PH 11.0. Remarks: Drilling, rig service, drilling at 14,540'. DC: \$8,843 DMC: \$ 320	CUM: \$1,376,268 CMC: \$ 180,738
11-5-84	14,641'	Day 91; Drilling, made 101' in 14 1/2 hrs. MW 10.9, Vis 52, WL 9.6, Cake 1, PH 10.8. Remarks: Drilling, rig service, drill to 14,641', rotary table locked up, circulate bottoms up, pull rotary chain and check rotary drive, repair #1 pump while circulating, pull out of hole, magnaflux collars. DC: \$8,926 DMC: \$ 470	CUM: \$1,385,194 CMC: \$1,385,194
11-6-84	14,641'	Day 92; MW 11.0, Vis 43, WL 9.6, PH 11.0. Cake 1. Remarks: Magnaflux wt pipe, drill collars and Bottom hole assembly, had one joint wt pipe with cracked box, five drill collars with cracked boxes and one drill collar with swelled box, change out bad rotary table, pick up and rerun bit #29, change out bad drill collars on trip in hole, cut drilling line at bottom of casing. DC: \$12,147 DMC: \$ 578	CUM: \$1,397,341 CMC: \$ 181,786
11-7-84	14,762'	Day 93; Drilling, made 121' in 19 1/2 hrs. MW 11.3, Vis 55, WL 11.2, Cake 1, PH 10.8. Remarks: Finish trip in hole, wash and ream 100' to bottom, drilling at 14,762'. Show 9; 14712-716'; Drill Rate: before 9 min, during 9 min, after 12 min. Formation Gas: before 0 units, during 200 units, after 5 units. no oil, cut or fluorescence. Show 10; 14728-732'; Drill rate: before 12 min, during 10 min, after 10 min. Formation Gas: before 5 units, during 380 units, after 5 units. No cut, fluorescence or oil. BGG: 0-5, CG: 0-460. TG: 5. DC: \$8,858 DMC: \$0	CUM: \$1,406,199 CMC: \$ 181,786
11-8-84	14,893'	Day 94; Drilling, made 131' in 23 3/4 hrs. MW 11.3, Vis 52, WL 10.4, Cake 1, PH 11.0. Remarks: Drilling at 14,893', no problems. BGG: 5. CG: 250/400.. DC: \$9,673 DMC: \$ 667	CUM: \$1,415,872 CMC: \$ 182,453
11-9-84	15,016'	Day 95; Drilling, made 123' in 23 3/4 hrs. MW 11.3, Vis 54, WL 11.2, Cake 1, PH 11.0. Remarks: Drilling at 15,016', no problems. BGG: 5. CG: 260/10. DC: \$9,442 DMC: \$ 851	CUM: \$1,425,314 CMC: \$ 183,304
11-10-84	15,145'	Day 96; Drilling, made 129' in 23 3/4 hrs. MW 11.5, Vis 60, WL 10.4, Cake 1, PH 10.8. Remarks: Drilling at 15,145', no problems, one load of barite in cost. Show 11; 15104-114'; Drill Rate: before 10 min, during 50 min, after 10 min. Formation Gas: before 5 units, during 65 units, after 30 units. No cut, no fluorescence or oil. BGG: 5/30. CG: 10/115. DC: \$12,708 DMC: \$ 3,937	CUM: \$1,438,022 CMC: \$ 187,241

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 14

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- 11-11-84 15,265' Day 97; Drilling, made 120' in 23 1/2 hrs. MW 11.5, Vis 52, WL 8.8, PH 11.5. Remarks: Drilling at 15,265', no problems. Show 12; 15142-150'. Drill Rate: before 11 min, during 10 min, after 11 min. Formation Gas: before 15 units, during 120 units, after 70 units. No fluorescence, cut, trace of green oil. Show 13; 15200-206'. Drill Rate: before 13 min, during 11 min, after 12 min. Formation Gas: before 60 units, during 150 units, after 130 units. No cut, no fluorescence, trace of green oil. Show 14; 15228-236'; Drill Rate: before 11 min, during 8 min, after 12 min. Formation Gas: before 150 units, during 200 units, after 170 units. No cut, no fluorescence, trace of green oil. BGG: 70/170. CG: 140/300.  
DC: \$11,734 CUM: \$1,449,756  
DMC: \$ 1,008 CMC: \$ 188,249
- 11-12-84 15,384' Day 98: Drilling, made 119' in 22 3/4 hrs. MW 11.6, Vis 55, WL 9.6, Cake 2, PH 10.8. Remarks: Drilling at 15,384', connection at 15,379' was tight, circulate and work same, hole cleaned up, resume drilling, have 3,730' of 5" liner on location inspected, 3 jts, were rejected, also have 469' of 26# S95 7", 45' of 29# S95 7" on location. BGG: 110/150. CG: 170/220.  
DC: \$9,703 CUM: \$1,459,459  
DMC: \$1,067 CMC: \$ 189,316
- 11-13-84 15,516' Day 99; Drilling, made 132' in 23 hrs. MW 12.1, Vis 56, WL 10.4, Cake 2, PH 11.2. Remarks: Drilling at 15,516', connection at 15,411' was tight, circulate and work same, hole cleaned up, resume drilling, Show 15; 15416-440'; Drill Rate: before 12 min, during 9 min, after 10 min. Formation Gas: before 30 units, during 1200 units, after 300 units. No cut, no fluorescence, abundant amount of green oil. Show 16; 15442-468'. Drill Rate before 9 min, during 7 min, after 8 min. Formation Gas: before 100 units, during 800 units, after 600 units. No cut, no fluorescence, abundant amount of green oil. BGG: 30/800. CG: 80/900.  
DC: \$10,161 CUM: \$1,469,620  
DMC: \$ 913 CMC: \$ 190,229
- 11-14-84 15,645' Day 100; Drilling, made 114' in 23 3/4 hrs. MW 11.9, Vis 54, WL 10.4, Cake 2, PH 11.0. Remarks: Drilling at 15,645', no problems, contract depth of 15,500' reached at 3:15 AM 11-13-84. BGG: 20/75. CG: 400/900.  
DC: \$10,022 CUM: \$1,479,642  
DMC: \$ 834 CMC: \$ 191,063
- 11-15-84 15,660' Day 101; Drilling, made 15' in 3 3/4 hrs. MW 11.9, Vis 50, WL 8.8, Cake 1, PH 11.0. Remarks: Drilling to 15,660', circulate bottoms up, Pull out of hole for bit, pick up bit #30, magna flux all drill collars, BHA and wt pipe, change out IBS above SDC with cracked box, 6 drill collars with cracked boxes, 2 Drill collars with washed boxes, 2 drill collars with cracked pins, 1 drill collar with washed pin, inspect wt pipe, ok, pick up kelly and circulate to clear bit, tripping in hole with bit, one load of barite and one load of potable water in today's cost. BGG: 50/70  
DC: \$16,943 CUM: \$1,496,585  
DMC: \$ 5,393 CMC: \$ 196,656
- 11-16-84 15,788' Day 102; Drilling, made 128' in 18 1/2 hrs. MW 11.9, Vis 50, WL 8, Cake 1, PH 11.5. Remarks: Finish trip in hole, wash and ream 90' to bottom, drilling at 15,788'. BGG: 30/40. CG: 80. TG: 1100 with 5/8' flare.  
DC: \$17,803 CUM: \$1,514,388  
DMC: \$ 306 CMC: \$ 196,962

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☐☐☐☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) \_\_\_\_\_

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☐☐☐☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 2 thru November 27, 1984. Drilling to 16,202'.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED  
DEC 06 1984DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

12-3-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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11-17-84 15,933' Day 103; Drilling, made 145' in 23 1/2 hrs. MW 11.9, Vis 50, WL 8.4, Vis 50, PH 11.5. Remarks: Drilling at 15,933', repairs on wt indicator, lost 125 barrels mud from 15,869 to 15,890', lost 25 barrels mud below 15,900 at slow rate and was holding at report time. BGG: 20/30. CG: 40/70.  
DC: \$9,627 CUM: \$1,524,015  
DMC: \$ 306 CMC: \$ 196,998

11-18-84 16,054' Day 104; Drilling, made 121' in 21 3/4 hrs. MW 11.9, Vis 52, WL 8, Cake 1, PH 10.8. Remarks: Drilling, had flow increase, pick up and check for flow, had no flow with pumps out, put pump back on hole and continue to circulate, mud wt was cut back from 11.9 to 8.7, flow showed up from 38% to 51% flow, had no gain, circulate gas up, resume drilling, had normal flow after bottoms up, drilling at 16,054'. Show 17; 15924-933'; Drill rate: before 11 min, during 9 min, after 11 min. Formation Gas: before 20 units, during 1150 units after 500 units, no cut, no fluorescence, trace of green oil. BGG: 100/200. CG: 800/1000.  
DC: \$9,164 CUM: \$1,533,179  
DMC: \$ 628 CMC: \$ 197,626

11-19-84 16,195' Day 105; Drilling, made 141' in 23 3/4 hrs. MW 11.9, Vis 53, WL 8.4, Cake 1, PH 10.5. Remarks: Drilling at 16,195', no problems. BGG: 170/70. CG: 1100/600.  
DC: \$9,215 CUM: \$1,542,394  
DMC: \$ 639 CMC: \$ 198,265

11-20-84 16,211' Day 106; Drilling, made 16' in 2 3/4 hrs. MW 12.3, Vis 54, WL 8.8, Cake 2, PH 11.7. Remarks: Drilling to 16,211', reach total depth of 16,211' at 8:45 AM ok, circulate for lots, tripping out for logs. Chain out, SLM, pull 35 stands out, hole not taking right amount of mud, trip back in hole, circulate and raise wt 11.9 to 12.1, gas staying in high, raise wt 12.1 to 12.3, chain out of hole to casing hole taking right amount of mud, pulling out to run logs. BGG: 80/90. CG: 300. TG: 1000, going thru buster 10/15' flare.  
DC: \$8,786 CUM: \$1,551,180  
DMC: \$ 130 CMC: \$ 198,395

11-21-84 16,202' Day 107; MW 12.3, Vis 50, WL 9.2, Cake 2, PH 11.7. Remarks: Trip out for logs, SLM, rig up and run electric logs with Schlumberger, loggers depth 16,200', SLM depth 16,202', correct depth back to 16,202', circulate and condition to run liner. BGG: 300/130. TG: 800 thru buster with 5-8' flare.  
DC: \$8,786 CUM: \$1,551,180  
DMC: \$ 130 CMC: \$ 198,395

11-22-84 16,202' Day 108; MW 12.3, Vis 50, WL 8.8, Cake 2, PH 11.5. Remarks: Circulate and condition for liner, pull out of hole, lay down BHA, rig up and run 72 joints 5", 18#, P110 liner, rig down parrish, go in hole with liner, wash 35' to bottom, circulate liner, hang liner, land at 16,198', top of hanger at 13,022' KB circulate out gas, release setting tool, circulate and mix in paddle mixer and prepare to cement, total liner with hanger, shoe and float collar = 3177.02'. BGG: 300/130.  
DC: \$54,511 CUM: \$1,605,691  
DMC: 280 CMC: \$ 202,678

WELL: LINMAR-JENSEN 2-29A5  
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CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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11-23-84 16,202' Day 109; MW 12.3, Vis 48, WL 9.2, Cake 2, PH 11.5. Remarks: Cement liner with dowell, pump 20 barrels weighted spacer, 10 barrels chemical wash, 820 sx class "G" cement with 35% silica flour, 10% salt (BWOW) 1% flac, .45% dl21, 223 barrels 15.9 ppg slurrie, drop top plug and displace with 10 barrels water, 142 barrels drilling mud, had good returns through out job, sting out of hanger, break down head, had good back flow, pull out of hole, waiting on cement, bump plug at 8:30 am, 11/22/84, with 500 psi over, check floats, held.  
DC: \$53,089 CUM: \$1,658,780  
DMC: \$0 CMC: \$ 202,678

11-24-84 16,202' Day 110; MW 8.6, Vis 28, Drilling 6 3/4 hrs. Remarks: Waiting on cement, pick up bit #32 and casing scraper, trip in hole to 9,024' and displace with reserve pit water, trip in to 11,800', start to taking wt. pick up kelly and displace, lay down pipe to drill with, washed down without rotar to 11,910, had solid cement at 11,910 down, drilling cement to 12,349', pump 1/4 hr. and lay down pipe to drill with. BGG: 150.  
DC: \$9,381 CUM: \$1,676,947  
DMC: \$ 0 CMC: \$ 202,678

11-25-84 16,202' Day 111; MW 8.33, Vis 27, Drilling 13 hrs. Remarks Drill cement to top of hanger at 13,022', circulate bottoms up, displace hole with clear water, had no gas, blow out kelly and rig up royal casing crew and laying down drill pipe. BGG: 25  
DC: \$8,576 CUM: \$1,685,523  
DMC: \$0 CMC: \$ 202,678

11-26-84 16,202' Day 112; Remarks: Laying down 3.5" drill pipe, run with pipe in derrick, change tongs and break kelly, finish laying down drill pipe and drill collars, rig down and lay down machine, nipple down on BOP's change rams, nipple up on tubing spool.  
DC: \$11,995 CUM: \$1,697,518  
DMC: \$0 CMC: \$ 202,678

11-27-84 16,202' Day 113; Remarks: Finish nipple up on tubing spool and pressure test with WKM, RDRT, nipple up on tree, Release Rig at 11:00 am November 26, 1984.  
DC: \$10,264 CUM: \$1,707,782  
DMC: \$0 CMC: \$ 202,678

Drop from report until activity resumes.

1-6-85 Completion, Day 1; Move in rig up Prarie Gold #4. Shut down for night.  
DC: \$400 CUM: \$400

1-7-85 Shut down for Sunday.

1-8-85 Day 2; SIP 0 psi. Nipple down well head. Nipple up BOP. Pick up BOP. Pick and run in hole with 4 1/8" mill, 1 joint 2 7/8" tubing, 5" 18# scraper, BTS and 312 joints tubing. Shut well in for night.  
DC: \$3,700 CUM: \$4,100

1-9-85 Day 3; SIP 0 psi. Run in hole with 88 joints + 29'. tag baffle at 13,053'. Rig up power swivel and mill 3'. Run in hole with 3 joints with power swivel. Circulate bottoms up. Lay down power swivel and run in hole with 90 joints and 24' to 16,096'. Tag cement. Circulate mud out of hole. Rig up power swivel and pick up 30'. Shut well in for night.  
DC: \$3200 CUM: \$7300

STATE OF UTAH  
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2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
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January 6 thru 9, 1985 Completing Lower Wasatch Formation

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED  
JAN 14 1985DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

1-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3

## SUNDRY NOTICES AND REPORTS ON WELLS

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1-10-85 thru 1-13-85 Finish completing lower Wasatch Formation.

1-14-85 thru 1-16-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED  
JAN 21 1985DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie M. McFarland*  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

1-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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1-17-85 Flow testing well

1-18-85 thru 1-21-85 Bottom hole pressure survey.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie M. McFarland  
Stephanie S. McFarland

TITLE

Production Clerk

DATE

1-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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1-10-85	Day 4; Mill 67' of cement to fill collar at 16,163'. Circulate bottoms up. Lay down swivel. Displace hole with 503 barrels 10# brine. Test casing to 3000 psi. Drop test ball down tubing. Shut down for night. DC: \$5,300 CUM: \$12,600
1-11-85	Day 5; Test tubing to 5000 psi. Reverse out ball. Pull out of hole lay down 65 joints of tubing and stand back 431 joints. Lay down bottom hole assembly. Fill casing with 36 barrels brine. Rig up Oil Well Perforators and run CBL-CCL from 16,140 to 9600'. Rig down Oil Well Perforators. Shut down for night. DC: \$6,600 CUM: \$19,200
1-12-85	Day 6; Rig up Oil Well Perforators lubricator. Test blind rams, lubricator and casing to 3000 psi. Run in hole with perf gun to shoot the following DIL-GR intervals using 3 1/8" casing gun, 3 JSP F phased 120 degrees. Run #1, 16055,16047,16040,16002,15994,15969,15967,15944,15936,15928,15919-21,15900,15884,15858-60,15694,15514,15430-32,15420. Pressure start = 0 psi. Pressure end = 400 psi. Run #2, 15409,15386,15384,15348,15324-26,15272,15244,15220,15202-04,15129,15094,14716,14706-10. Pressure start = 800 psi. Pressure end 1100 psi. Pick up 32FAB30 packer (3.23'), mill out extension (5.61'), cross over (.41'), pup (6.08'), 2.25" ID "F" nipple (1.08') pup (8.09') ECP (.87'), run in hole set packer at 14,644' with 1850 psi on well. Pull out of hole, rig down Oil Well Perforators. Bled pressure off well. Pick up seal assembly and run in hole with 452 joints of 2 7/8" N80 8rd EUE 6.5# tubing. DC: \$98,600 CUM: \$117,800
1-13-85	Day 7; Displace hole with 274 barrels treated formation water followed by 120 barrels fresh. Land tubing with 12,000# compression. Test casing to 3000 psi. Run in hole with 130 joints of heat string to 4173'. Nipple down BOP install wellhead. Test to 5000 psi. Pump out plug with 2400 psi. Drain pump and lines. Left well flowing. DC: \$4300 CUM: \$122,100
1-14-85	Shut down for Sunday. Flowed 24 hours on 17/64"choke. 228 BO, 0 BW, 169 MCF, 700 psi.
1-15-85	Rig down service unit. DC: \$400 CUM: \$122,500 Flowed 24 hours on 17/64" choke. 398 BO, 0 BW, 281 MCF, 650 psi.
1-16-85	Flowed 24 hours on 6/64" choke. 122 BO, 0 BW, 45 MCF, 3700 psi.
1-17-85	Flowed 6 hours. 25 BO, 0 BW, 11 MCF, 3500 psi. SI for BHP buildup
1-18-85	Bottom hole pressure survey.
1-19-85	Bottom hole pressure survey.
1-20-85	Bottom hole pressure.
1-21-85	Bottom hole pressure survey.
1-22-85	Bottom hole pressure survey.
1-23-85	Flowed 16 hours on 15/64" choke. 218 BO, 0 BW, 194 MCF, 750 psi.
1-24-85	Flowed 24 hours on 15/64" choke. 319 BO, 0 BW, 170 psi, 700 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE SW)		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5	
15. ELEVATIONS (Show whether DF, RT, GL, etc.) 7042' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

RECEIVED

JAN 30 1985

DIVISION OF OIL  
& MINING

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Attached please find the attached subsurface pressure survey  
as per Cause No. 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 1/28/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

# Sub-Surface Pressure Test

Field ALTAMONT County DUCHESNE State UTAH

Company LINMAR ENERGY

Lease JENSEN Well No. 2-29A5

Date 01-16-85 to 01-22-85 Time 2:00 PM Status of Well SHUT IN

Pay \_\_\_\_\_ Perforations \_\_\_\_\_ Datum 15,000

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
			Casing Press
			Tubing Press
			Oil Level
			Water Level
			Hours—Shut In <u>144</u> Flowing
			Temp. <u>212°</u> At <u>15000</u>
			Elevation—D.F. Ground
			Pressure This Test <u>8839 PSI AFTER 144 HRS.</u>
			Last Test Date
			Press Last Test
			B.H.P. Change
			Loss/Day
			Choke Size
			Oil Bbls./day
			Water Bbls./day
			Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
<u>AMERADA</u>	<u>0-10000 PSI</u>	<u>02-15-80</u>

### Calculations and Remarks

BOMB ON BOTTOM @ 2:00 PM 01-16-85

WELL SHUT IN @01-16-85

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company \_\_\_\_\_

State UTAH

0 - 10,000 PSI

144 HR. CLOCK

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start at (in hours)
15,000'	8511	ON BOTTOM @ 2:00 PM
	8617	2:05
	8661	2:10
	8683	2:15
	8706	2:20
	8711	2:25
	8722	2:30
	8728	2:35
	8738	2:40
	8750	2:45
	8756	2:50
	8756	2:55
	8761	3:00 1 HR.
	8761	2 HRS.
	8761	3 "
	8772	4 "
	8772	5 "
	8778	6 "
	8778	7 "
	8778	8 "
	8778	9 "
	8783	10 "
	8783	11 "
	8783	12 "
	8789	18 "
	8794	24 "
	8806	30 "
	8806	36 "
	8806	42 "
	8811	48 "
	8817	54 "
	8817	60 "
	8822	66 "
	8828	72 "

PAGE 2

**The INK SPOT -Roosevelt, Utah**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-23-85 thru 1-28-85 Flow testing well.

RECEIVED

FEB 4 1985

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie M. Farland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE 1-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)		8. FARM OR LEASE NAME JENSEN	
14. PERMIT NO. 43-013-30974		9. WELL NO. 2-29A5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7042' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-31-85 thru 2-10-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE

2-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)

14. PERMIT NO.

43-013-30974

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7042' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Monthly Operations

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

X

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14-85 Flow testing.

2-15-85 Acidized

2-16-85 Put on Production.  
thru

2-28-85

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie M. McFarland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE 3-21-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 18

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1-25-85	Flowed 24 hours on 15/64" choke. 316 BO, 0 BW, 170 MCF, 700 psi.
1-26-85	Flowed 24 hours on 15/64" choke. 312 BO, 0 BW, 242 MCF, 600 psi.
1-27-85	Flowed 24 hours on 15/64" choke. 253 BO, 0 BW, 242 MCF, 625 psi.
1-28-85	Flowed 24 hours on 3/64" choke. 45 BO, 0 BW, 78 MCF, 2950 psi.
1-29-85	Flowed 24 hours on 3/64" choke. 20 BO, 0 BW, 78 MCF, 2950 psi.
1-30-85	Flowed 24 hours on 3/64" choke. 7 BO, 0 BW, 17 MCF, 2900 psi.
1-31-85	Flowed 5 hours. 2 BO, 0 BW, 0 MCF, 2950 psi.
2-1-85	Shut in
2-2-85	Shut in
2-3-85	Shut in
2-4-85	Shut in
2-5-85	Flowed 24 hours on 8/64" choke. 72 BO, 0 BW, 108 MCF, 2850 psi.
2-6-85	Flowed 24 hours on 8/64" choke. 67 BO, 0 BW, 108 MCF, 3000 psi.
2-7-85	Flowed 24 hours on 8/64" choke. 70 BO, 0 BW, 117 MCF, 2950 psi.
2-8-85	Flowed 24 hours on 14/64" choke. 282 BO, 0 BW, 190 MCF, 475 psi.
2-9-85	Flowed 24 hours on 14/64" choke. 277 BO, 0 BW, 190 MCF, 400 psi.
2-10-85	Flowed 24 hours on 14/64" choke. 244 BO, 0 BW, 190 MCF, 425 psi.
2-11-85	Flowed 24 hours on 18/64" choke. 258 BO, 0 BW, 190 MCF, 300 psi.
2-12-85	Flowed 24 hours on 18/64" choke. 258 BO, 0 BW, 190 MCF, 300 psi.
2-13-85	Flowed 24 hours on 22/64" choke. 255 BO, 0 BW, 190 MCF, 250 psi.
2-14-85	Flowed 17 hours on 14/64" choke. 154 BO, 0 BW, 126 MCF, 550 psi.
2-15-85	Flowed 14 hours on 10/64" choke. 809 BO, -635 BW, 250 MCF, 1700 psi.
2-15-85	Rig up Dowell to acidize Wasatch perforations with 25,000 gal 15% HCL containing gpm A200 and dropping 200 balls throughout acid. Hold safety meeting, pressure test lines to 10,000 psi. Acidize as follows holding 2500 psi on backside.

CUM	RATE	PRESS	HP
0	0	650	0 Start downhole at 11:15 AM
20	5	7420	909
40	7	8550	1467
60	7	8350	1433
80	8	8400	1544 Tubing full of acid
100	8	8500	1667 Balls on perfs
120	8	8440	1655
140	8	8320	1631
160	9	8750	1866
180	9	8600	1834
200	9	8500	1813
240	9	8930	2036
260	9	8990	2049
280	9	8900	1985
300	9	8990	2005
320	9	9010	1965

WELL: LINMAR-JENSEN 2-29A5  
 LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #43  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 19

2-15-85 (cont'd)

340	9	8780	1915	
360	9	8820	1924	
380	9	8860	1933	
400	9	8880	1937	
420	9	8910	1944	
440	9	9030	1970	
460	9	8980	1893	
480	8	8860	1824	
500	8	9140	1815	
520	7	8800	1531	
540	8	8450	1657	
560	6	9230	1267	Balled out with 566 bls pumped
580	6	6770	962	Surged balls off perfs, std backw/acid
600	6	7120	1047	
620	5	6720	889	Switch to flush
640	6	9200	1263	Balled out w/640 bls pmpd, SIP 9200psi
660	2	5170	253	Surged balls off perfs, resume flush
680	2	5200	255	
700	2	5490	269	
720	2	5480	269	
745	2	5500	270	Shut down

ISIP 5250  
 5 min 4910  
 10 min 4710  
 15 min 4560  
 Rig down Dowell

DC: \$27,100

CUM: \$27,100

2-16-85	Flowed 24 hours on 10/64" choke. 578 BO, 0 BW, 303 MCF, 1750 psi.
2-17-85	Flowed 24 hours on 8/64" choke. 809 BO, 0 BW, 324 MCF, 1750 psi.
2-18-85	Flowed 24 hours on 9/64" choke. 778 BO, 0 BW, 299 MCF, 1500 psi.
2-19-85	Flowed 24 hours on 10/64" choke. 752 BO, 41 BW, 299 MCF, 1400 psi.
2-20-85	Flowed 24 hours on 10/64" choke. 287 BO, 76 BW, 120 MCF, 1450 psi.
2-21-85	Flowed 24 hours on 8/64" choke. 606 BO, 142 BW, 280 MCF, 1650 psi.
2-22-85	Flowed 24 hours on 8/64" choke. 705 BO, 81 BW, 280 MCF, 1550 psi.
2-23-85	Flowed 24 hours on 8/64" choke. 271 BO, 27 BW, 118 MCF, 1250 psi.
2-24-85	Flowed 24 hours on 8/64" choke. 735 BO, 48 BW, 305 MCF, 1700 psi.
2-25-85	Flowed 24 hours on 10/64" choke. 848 BO, 97 BW, 304 MCF, 1300 psi.
2-26-85	Flowed 24 hours on 10/64" choke. 733 BO, 93 BW, 304 MCF, 1250 psi.
2-27-85	Flowed 24 hours on 10/64" choke. 521 BO, 85 BW, 304 MCF, 1300 psi.
2-28-85	Flowed 24 hours on 10/64" choke. 755 BO, 89 BW, 307 MCF, 1200 psi.
3-1-85	Flowed 24 hours on 10/64" choke. 463 BO, 85 BW, 250 MCF, 1125 psi.
3-2-85	Flowed 24 hours on 10/64" choke. 662 BO, 113 BW, 314 MCF, 725 psi.
3-3-85	Flowed 24 hours on 12/64" choke. 751 BO, 105 MCF, 371 MCF, 1000 psi.
3-4-85	Flowed 24 hours on 12/64" choke. 701 BO, 107 BW, 371 MCF, 1000 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 1528' FWL, 1085' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 29)

14. PERMIT NO.

43-013-30974

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7042' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Monthly Operations

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

X

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-85 thru 3-15-85 Put on Production.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stephanie S. McFarland*  
Stephanie S. McFarland

TITLE Production Clerk

DATE 3-21-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

WELL: LINMAR-JENSEN 2-29A5  
LOCATION: SEC. 29, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #43  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 20

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3-5-85	Flowed 24 hours on 12/64" choke. 675 BO, 98 BW, 314 MCF, 900 psi.
3-6-85	Flowed 24 hours on 12/64" choke. 653 BO, 101 BW, 314 MCF, 850 psi.
3-7-85	Flowed 24 hours on 12/64" choke. 578 BO, 96 BW, 281 MCF, 800 psi.
3-8-85	Flowed 24 hours on 12/64" choke. 557 BO, 97 BW, 305 MCF, 800 psi.
3-9-85	Flowed 24 hours on 12/64" choke. 594 BO, 109 BW, 305 MCF, 800 psi.
3-10-85	Flowed 24 hours on 12/64" choke. 493 BO, 98 BW, 305 MCF, 775 psi.
3-11-85	Flowed 24 hours on 12/64" choke. 579 BO, 103 BW, 284 MCF, 750 psi.
3-12-85	Flowed 24 hours on 12/64" choke. 507 BO, 101 BW, 254 MCF, 725 psi.
3-13-85	Flowed 24 hours on 12/64" choke. 592 BO, 111 BW, 254 MCF, 750 psi.
3-14-85	Flowed 24 hours on 12/64" choke. 458 BO, 101 BW, 254 MCF, 750 psi.
3-15-85	Flowed 24 hours on 12/64" choke. 314 BO, 64 BW, 222 MCF, 600 psi.

Final Report



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 20, 1985

Linmar Energy Corporation  
P.O. Box 1327  
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Jensen 2-29A5 - Sec. 29, T. 1S., R. 5W.,  
Duchesne County, Utah - API #43-013-30974

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than July 5, 1985.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/57

**JUN 17 1985**

14

DIVISION OF OIL  
GAS & MINING

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

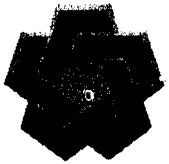
**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	8,953'	
			Wasatch	12,080'	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

*file*  
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

September 10, 1984

**RECEIVED**

**SEP 12 1984**

**DIVISION OF OIL  
GAS & MINING**

Linmar Energy Corp.  
P. O. Box 1327  
Roosevelt, Utah 84078

RE: Temporary Change 83-43-62

Gentlemen:

The above numbered Temporary Change Application has been approved subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen  
for Dee C. Hansen, P. E.  
State Engineer

DCH:GBW/ln

Enclosure

cc: Oil, gas and mining

APPLICATION NO. 83-43-62

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,  
Place or Purpose of Use

RECEIVED

STATE OF UTAH

SEP 12 1984

(To Be Filed in Duplicate)

DIVISION OF OIL  
GAS & MININGRoosevelt, UtahJuly 2519 84

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Doyle and Kirk Christensen 43-1718 (A1931)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Doyle and Kirk Christensen
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

## PAST USE OF WATER

4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is ten acre-feet
6. The water has been used each year from January 1 to January 1 incl.  
(Month) (Day) (Month) (Day)
7. The water has been stored each year from January 1 to January 1 incl.  
(Month) (Day) (Month) (Day)
8. The direct source of supply is in Duchesne County.
9. The water has been diverted into a Pond ~~XXXXXX~~ at a point located 2100 feet North and 2100 feet West East of the Northeast Corner of Section 33: Township 1 South, Range 5 West, USM.
10. The water involved has been used for the following purpose: Watering stock and irrigation of down stream acreage

Total                      acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is ten acre-feet
13. The water will be diverted into the water truck and/or pump ~~canal~~ at a point located 2100 feet North and 2100 feet West East of the Northeast Corner of Section 33: Township 1 South, Range 5 West, USM. approximately
14. The change will be made from July 30 19 84 to July 30 19 85  
(Period must not exceed one year)
15. The reasons for the change are The drilling and completion of the Jensen 2-29A5 oilwell located in Section 29; Township 1 South, Range 5 West USM.
16. The water involved herein has heretofore been temporarily changed                      years prior to this application  
(List years change has been made)
17. The water involved is to be used for the following purpose: For the drilling of a new oilwell called the Jensen 2-29A5 located in Section 29; Township 1 South, Range 5 West, USM. Total                      acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

The water is being purchased from Doyle and Kirk Christensen by Linmar Energy Corporation.

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer

Doyle ChristensenEvan Gentile,Linmar Energy Corporation Agent

# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_ (River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_ (Name of Commissioner)

Recommendation of Commissioner \_\_\_\_\_

2. 9-7-84 Application received over counter by mail in State Engineer's Office by S. N.

3. \_\_\_\_\_ Fee for filing application, \$7.50 received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.

5. \_\_\_\_\_ Corrected application resubmitted over counter by mail to State Engineer's Office.

6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_

7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_ received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

8. \_\_\_\_\_ Investigation made by \_\_\_\_\_; Recommendations: \_\_\_\_\_

9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_

10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_ received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

11. \_\_\_\_\_ Application approved for advertising by publication by mail \_\_\_\_\_

12. \_\_\_\_\_ Notice published in \_\_\_\_\_

13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows: \_\_\_\_\_

14. \_\_\_\_\_ Change application protested by \_\_\_\_\_ (Date Received and Name)

15. \_\_\_\_\_ Hearing set for \_\_\_\_\_, at \_\_\_\_\_

16. \_\_\_\_\_ Application recommended for rejection approval by \_\_\_\_\_

17. 9/7/84 Change Application rejected approved and returned to Q

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_  
2. \_\_\_\_\_

G. B. Walker  
State Engineer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with a survey plat.  
See also space 17 below.)  
At surface  
1528' FWL, 1085' FSL (SESW)

14. PERMIT NO.  
43-013-30974

15. ELEVATIONS (Show whether of, at, or below surface)  
7,042' BSL

RECEIVED  
MAY 18 1989  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee 14

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jensen

9. WELL NO.  
2-29A5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 29, T1S, R5W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT.	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 14,706' to 16,055' with 10,000 gallons 15% HCL on 10/16/87. Acid contained 8 gpm corrosion inhibitor. Two hundred ball saver were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Michael Davis*

TITLE

Production Engineer

DATE

10-May-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1-LEC-7-PL	✓
2-LWP-8-SJ	✓
3-DTS-9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP  
(address) PO BOX 749  
DENVER CO 80201-0749  
phone ( 303 ) 572-1121  
account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY  
(address) 7979 E TUFTS AVE PKWY 604  
DENVER CO 80237  
phone ( 303 ) 773-8003  
account no. N9523

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30974</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- See 6. Cardex file has been updated for each well listed above. 10-14-94
- See 7. Well file labels have been updated for each well listed above. 10-14-94
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *#25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *#80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of retesting.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19 19\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Bonner*

### FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*941003 Ed/Trust Land Admin. (Bond Incr. in Progress)*

*\* Indian Lease wells & wells involved in C.A.'s "separate change".*



WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 5/8 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
an 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

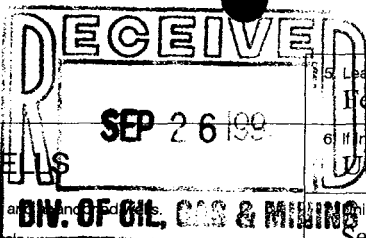
DATE: 05/06/94

## W E L L S   B Y   O P E R A T O R

PAGE: 209

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
				SO10	W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				SO10	W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
	65 BLUEBELL			SO10	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
	55 ALTAMONT			SO10	W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
				SO20	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				SO10	W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
	65 BLUEBELL			SO10	W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
				SO20	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
	55 ALTAMONT			SO20	W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				SO20	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
				SO20	W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
	65 BLUEBELL			NO10	W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
	55 ALTAMONT			SO20	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
				SO20	W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
	65 BLUEBELL			NO10	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
				SO10	W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
	55 ALTAMONT			SO10	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				SO10	W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				SO20	W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
				SO10	W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
				SO30	W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				SO10	W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
				SO20	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
	65 BLUEBELL			NO10	W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				SO10	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
	55 ALTAMONT			SO10	W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				SO10	W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				SO10	W030	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
	65 BLUEBELL			SO10	W030	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				SO10	W030	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				SO10	W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
	55 ALTAMONT			SO20	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				SO20	W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				SO10	W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
				SO10	W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				SO20	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
				SO20	W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
				SO20	W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
				SO10	W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				SO10	W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
				SO10	W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				SO10	W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				SO20	W040	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
	65 BLUEBELL			NO10	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				SO10	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
	55 ALTAMONT			SO10	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Free

7. Lease Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |                                               |

Approximate date work will start 9/8/94

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

*Bernie Schneider*

Title:

*Environmental Analyst*

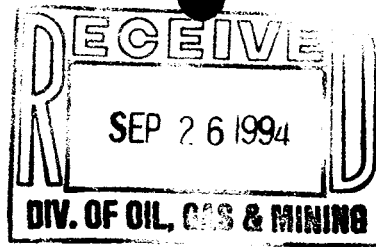
Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW 5430 VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30845	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |                                               |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: — FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name &amp; Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING  
Title: GENERAL PARTNER

Date: 9/20/94

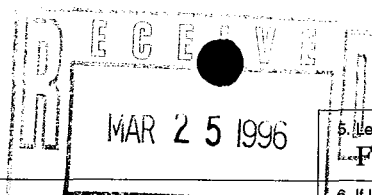
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30631	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
er 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

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SEP 26 1994



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

# SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Jensen #2-29A5

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

9. API Well Number:

43-013-30974

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1528' FWL &amp; 1085' FSL

County: Duchesne

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |                                               |

Approximate date work will start Upon Approval

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name &amp; Signature:

Sheila Bremer

Title: Environmental &amp; Safety Analyst Date: 03/22/96

(This space for State use only)

3/27/96

**JENSEN 2-29A5**  
**Section 29 T1S R5W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. Pump jet pump out of hole. MIRUSU. Kill well if necessary. NDWH NUBOP. Rlse seal assembly from FAB pkr which is set @ 14,644'. POOH.
2. RIH w/5-7/8" bit on 2-7/8" tbg to liner top @ 13,022'. May need to run 5-7/8" paraffin knife. POOH. (Last knife run stacked out @ 6753').
3. RIH w/pkr plucker on 2-7/8" tbg to mill up FAB pkr which is set @ 14,644'. POOH.
4. RIH w/5" cleanout tools. Cleanout to PBTD @ 16,163'. POOH.
5. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**14,694-16,153' 102' 306 holes**

Tie into OWP CBL run #1 dated 1-10-85 for depth control.

6. RIH w/retr pkr on 2-7/8" workstring and 3-1/2 9.33# N-80 tbg. Set pkr @ 15,600'. Attempt to keep backside full.
7. MIRU Dowell to acidize interval from 15,663-16,153' w/5500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
8. Rlse pkr, PUH. Set pkr @ 14,600'. PT csg to 500 psi.
9. Acidize interval from 14,694-15,566' w/8000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test. Rlse pkr, POOH.
10. RIH w/R-3 pkr, pump cavity on 2-7/8" tbg. Set pkr @ 12,500'. NDBOP NUWH. Drop pump, return well to production.

Jensen 2-29 A5  
Altamont Field

9 5/8" 36# J-55. Cmt'd w/1420sx  
Cmt'd top w/150sx RFC

3008

6751. Sqz hole w/250sx

13,022

7" 32-29# P-110 : 29-26# S-95  
Cmt'd w/680sx

13,222

14,644'  
Baker FAB w/6' millout ext.

14,706

39' 117 holes

16,053

5" 18# P-110 Cmt'd w/820sx

16,163

16,198

**GREATER ALTAMONT FIELD**  
**JENSEN #2-29A5**  
**Section 29 - T1S - R5W**  
**Duchesne County, Utah**

**Perforation Schedule**

Schlumberger Dual Ind SFL Run #2 (11/20/84)	O.W.P. Cement Bond Run #1 (1/10/85)
14,694	14,690
14,702	14,698
14,708	14,704
14,716	14,712
14,725	14,721
14,776	14,773
14,784	14,780
14,808	14,804
14,816	14,812
14,828	14,824
14,832	14,828
14,844	14,840
14,889	14,886
14,908	14,904
14,914	14,911
14,975	14,972
14,979	14,976
15,023	15,021
15,027	15,024
15,049	15,047
15,053	15,051
15,092	15,090
15,098	15,096
15,139	15,137
15,151	15,149
15,177	15,175
15,179	15,177
15,216	15,213
15,220	15,217
15,233	15,231
15,242	15,240
15,244	15,242
15,255	15,252
15,262	15,259
15,295	15,292
15,308	15,305
15,312	15,310
15,317	15,315
15,346	15,344
15,359	15,357
15,363	15,361
15,367	15,365
15,384	15,382
15,387	15,385
15,398	15,396
15,409	15,407
15,416	15,414
15,421	15,419
15,432	15,430
15,442	15,440
15,451	15,449

Schlumberger Dual Ind Laterlog Run #2 (6/6/73)	Schlumberger Sonic Log Run #2 (6/6/73)
15,458	15,456
15,487	15,486
15,495	15,494
15,499	15,498
15,502	15,501
15,510	15,508
15,515	15,513
15,546	15,544
15,555	15,553
15,566	15,564
15,647	15,645
15,655	15,653
15,694	15,692
15,706	15,704
15,719	15,719
15,737	15,736
15,755	15,754
15,761	15,760
15,771	15,769
15,812	15,811
15,842	15,840
15,853	15,852
15,859	15,858
15,865	15,864
15,879	15,877
15,888	15,887
15,893	15,892
15,908	15,907
15,914	15,913
15,920	15,919
15,927	15,927
15,935	15,935
15,943	15,943
15,954	15,953
15,977	15,976
15,995	15,994
16,003	16,002
16,011	16,010
16,025	16,024
16,034	16,033
16,041	16,040
16,048	16,047
16,054	16,053
16,071	16,071
16,076	16,076
16,107	16,107
16,121	16,121
16,134	16,133
16,141	-
16,144	-
16,153	-

102 ZONES

S. H. Laney 2/27/96



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1528' FWL & 1085' FSL QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W	8. Well Name and Number: Jensen #2-29A5
	9. API Well Number: 43-013-30974
	10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<b>NOTICE OF INTENT</b> (Submit In Duplicate)	<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion 4/30/96 Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental &amp; Safety Analyst</u> Date: <u>05/14/96</u>
-----------------------------------------------	------------------------------------------------------------------------

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

## JENSEN #2-29A5 (RECOMPLETION)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE:

TD: 16,211' PBDT: 16,163'

5" LINER @ 16,198'

PERFS: 14,706'-16,055'

CWC(M\$): 150.0

- 4/2/96 Hot Oil tbg, cont POOH w/tbg.  
RU slickline & punch std valve in pump cavity. RU rig. ND WH, NU BOP. RU power swivel to get unstung from 5" FA pkr @ 14,644'. POOH w/1 jt 2 $\frac{7}{8}$ " tbg pulling over string weight because of parafin. RU 2 Hot Oilers to tbg & pump 200 bbls. POOH w/25 stds (tbg still pulling over string weight.) CC: \$6466.
- 4/3/96 Finish RIH w/2 $\frac{7}{8}$ " to LT @ 13,022'.  
Hot Oilers 200 bbls down 2 $\frac{7}{8}$ " tbg. Open well. POOH w/2 $\frac{7}{8}$ " tbg, 200 stds single string pump cavity, seal assy for FA pkr (tbg pulling over string weight when POOH because of parafin). PU 6" drag bit, 7" csg scraper. RIH w/2 $\frac{7}{8}$ " tbg pumping down csg & flushing tbg while RIH, got to 9400', 145 stds. Both Hot Oilers down csg w/200 bbls. EOT 9400'. CC: \$10,856.
- 4/4/96 Finish RIH, mill up pkr.  
Open well, finish RIH w/2 $\frac{7}{8}$ " tbg. Tag 5" liner top @ 13,022' w/402 jts tbg. POOH w/2 $\frac{7}{8}$ " tbg, 402 jts, 7" csg scraper, 6" drag bit. PU 5" pkr plucker, 1 junk basket, x-o, 3 jts 2 $\frac{3}{8}$ ", x-o, RIH w/2 $\frac{7}{8}$ " tbg, 165 stds. Hot Oil tbg w/60 bbls. EOT 10,700'. CC: \$14,913.
- 4/5-7/96 No activity.
- 4/8/96 PU 5" cleanout tools, RIH.  
Hot Oiler down tbg w/60 bbls. Finish RIH w/2 $\frac{7}{8}$ " tbg. RU power swivel, sting into 5" FA pkr @ 14,644'. Rig pump down tbg. Start drill on pkr, drill loose pkr in 1hr 15 min. RD power swivel. POOH w/2 $\frac{7}{8}$ " tbg, 448 jts, x-o, 3 jts 2 $\frac{3}{8}$ ", pkr plucker w/milled up pkr, mill out ext., 1-6x2 $\frac{7}{8}$ " pup jt, SN, 1-8'2 $\frac{7}{8}$ " pup jt. CC: \$19,233.
- 4/9/96 Finish POOH w/cleanout.  
Open well, PU 4 $\frac{1}{8}$ " mill cleanout tools. RIH w/85 jts 2 $\frac{3}{8}$ " tbg, x-o, 2 $\frac{7}{8}$ " tbg. Tag fill @ 16,054'. Drill & stroke got to PBDT @ 16,163'. POOH w/2 $\frac{7}{8}$ " tbg, 113 jts to 13,000'. CC: \$23,394.
- 4/10/96 Perforate.  
Open well, Finish POOH w/2 $\frac{7}{8}$ " tbg, 301 jts, x-o, 85 jts 2 $\frac{3}{8}$ ", cleanout tools, 4 $\frac{1}{8}$ " mill. 2 jts 2 $\frac{3}{8}$ " full of frac balls & scale. CC: \$26,539.
- 4/11/96 Cont RIH w/3 $\frac{1}{2}$ " tbg.  
Open well. RU Cutters w/full lub & perf 16,153'-14,690':  
Run 1: 16,153'-15,927', 21 ft, 63 holes, 0 psi, FL 6200'  
Run 2: 15,919'-15,564', 21 ft, 63 holes, 0 psi, FL 6200'  
Run 3: 15,553'-15,357', 21 ft, 63 holes, 0 psi, FL 6200'  
Run 4: 15,344'-15,024', 21 ft, 63 holes, 0 psi, FL 6400'  
Run 5: 15,021'-14,690', 18 ft, 54 holes, 0 psi, FL 6400'.  
RD Cutters. PU 5" HD pkr. RIH w/81 jts 2 $\frac{7}{8}$ " P-105 tbg, 5 $\frac{1}{2}$ " No-Go, 3 $\frac{1}{2}$ " P-110 tbg, 100 jts. EOT @ 5500'. CC: \$31,692.
- 4/12/96 Acidize.  
Open well. Cont PU & RIH w/3 $\frac{1}{2}$ " tbg, 409 juts total. Set 5" HD pkr @ 15,595'. CC: \$55,467.
- 4/13-14/96 No activity.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (RECOMPLETION)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100% COGUSA AFE:

4/15/96 Swab.  
Open well. RU Dowell & acidize w/5500 gals 15% HCL & additives. Perfs 15,663'-16,153'. MTP 9100#, ATR 8700#, MTR 22BPM, ATR 11.3 BPM. ISIP 4042#, 5 min 2320#, 10 min 238#, 15 min 190#. Diversion excellent. Balled off during job. Unset pkr @ 15,595'. POOH, LD 33 jts 3½", set pkr @ 14,544'. RU Dowell & acidize perfs 14,694'-15,566' w/8000 gals 15% HCL & additives. MTP 9100#, ATP 8700#, MTR 31 BPM, ATR 17 BPM. ISIP 4805#, 5 min 3154#, 10 min 1611#, 15 min 229#. Diversion good. RD Dowell, RU swab. IFL 1300', FFL 7500'. Rec 88 BW, pH 6.0 last run. CC: \$97,415.

4/16/96 POOH LD 3½" tbg.  
Open well - 50 psi on tbg. IFL @ 7000'. Making 18 swab runs, rec 124 BF - 62 BO, 62 BW, pH 5 last run. FFL @ 7500'. RD swab, unset 5" HD pkr @ 14,544'. POOH LD 3½" P-110 tbg 80 jts to 12,100'. CC: \$101,809.

4/17/96 PU 7" pkr, pump cavity, run prod.  
Open well, continue POOH. LD 3½" tbg 331 jts, 5½" No-Go, 2⅞" tbg 81 jts, 5" HD pkr. CC: \$106,203.

4/18/96 On production, RD if not too windy.  
Open well - RU hydrotest truck. PU 7" R-3 pkr, single string pump cavity, 1-8x2⅞" pup jt. RIH hydrotesting 2⅞" tbg to 8500#, 385 jts. RD hydrotest truck. Set 7" pkr @ 12,522'. ND BOP, land tbg w/WH 18,000# comp. Hot oiler down tbg w/60 bbls. RU slickline, RIH w/std valve, put in place in SN @ 12,513'. Rig pump & Hot oiler down tbg w/4 bbls min, 280 bbls to fill well. Test to 500 psi, drop pump & place on production. Pmpd 0 BO, 127 BW, 0 MCF, PP 3900#, 7 hrs. CC: 120,657.

4/19/96 Pmpd 0 BO, 338 BW, 0 MCF, PP 3900#.

4/20/96 Pmpd 31 BO, 333 BW, 2 MCF, PP 3900#.

4/21/96 Pmpd 43 BO, 309 BW, 36 MCF, PP 3900#.

4/22/96 Pmpd 57 BO, 338 BW, 45 MCF, PP 3900#.

4/23/96 Pmpd 45 BO, 70 BW, 6 MCF, PP 2500#, 14 hrs.  
Down 10 hrs - hot oil HT coils.

4/24/96 Pmpd 31 BO, 263 BW, 0 MCF, PP 3900#, 22 hrs. Down 2 hrs - Triplex.

4/25/96 Pmpd 17 BO, 417 BW, 0 MCF, PP 3900#, 24 hrs.

4/26/96 Pmpd 31 BO, 307 BW, 0 MCF, PP 3700#.

4/27/96 Pmpd 25 BO, 240 BW, 0 MCF, PP 3500#, 22 hrs.

4/28/96 Pmpd 27 BO, 258 BW, 0 MCF, PP 3900#, 19 hrs. Down 5 hrs - wellhead repair.

4/29/96 Pmpd 27 BO, 190 BW, 0 MCF, PP 3900#, 14 hrs. Down 10 hrs - H.T./Triplex repair - replaced fluid end.

4/30/96 Pmpd 33 BO, 412 BW, 0 MCF, PP 3900#.  
Prior Production: 18 BO, 86 BW, 0 MCF.  
**Final Report.**



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Jensen 2-29A5

2. Name of Operator

Coastal Oil &amp; Gas Corporation

9. API Well Number:

43-013-30974

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 1528' FWL &amp; 1085' FSL

County: Duchesne

QQ,Sec., T., R., M.: SESW Section 29-T1S-R5W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input checked="" type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

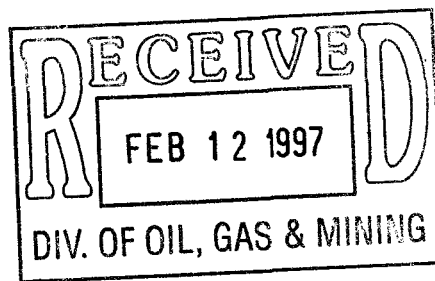
Date of work completion \_\_\_\_\_

Approximate date work will start Upon ApprovalReport results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Sheila Bremer

Name &amp; Signature

Title Environmental & Safety AnalystDate 2/7/97

(This space for State use only)

**JENSEN 2-29A5  
Section 29 T1S R5W  
Altamont Field  
Duchesne County, Utah**

**Well Data**

Location: 1528' FWL 1085' FSL

Elevation: 7042' GL 7070' KB

Total Depth: 16,211' PBTD: 16,163'

Casing: 9-5/8" 36# J-55 set @ 3008'. Cmt'd w/1420 sxs cmt. Sqz from surf w/150 sxs RFC cmt.  
7" 32-29# P-110 & 29-26# S-95 csg set @ 13,222'. Cmt'd w/680 sxs.  
Sqz'd hole @ 6751' w/250 sxs.  
5" 18# P-110 csg set @ 16,198'. TOL @ 13,022' Cmt'd w/ 820 sxs

**Tubular Data**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> <u>(BPF)</u>	<u>Burst</u> <u>(PSI)</u>	<u>Collapse</u> <u>(PSI)</u>
9-5/8" 36# J-55	8.921"	8.765"	.0773	3520	2020
7" 26# S-95	6.276"	6.151"	.0382	8600	5870
7" 29# S-95	6.184"	6.059"	.0371	9690	7820
7" 29# P-110	6.276"	6.151"	.0371	11220	8510
7" 32# P110	6.094"	5.969"	.0360	12460	10760

**Well History**

See Detail

**Present Status**

Shut-in with casing leak

**Procedure**

- 1) MIRU. NUBOPE. Rls R-3 pkr @ 12,522'. Stand back tbq.
- 2) Run Schlumberger Pipe Analysis Log from surf to 9000'. Potential casing leaks identified at 6700', 6753' (previously sqz'd), 7350' - 7430', and 8530' - 8600' on Jan.18, 1997 log.

Jensen #2-29A5

Jan 21, 1997

Page 2

- 3) RIH w/ tbg set CIBP & set plug @  $\pm 9760'$ . PU RIH w/ 7" pkr. Press tst CIBP to 1000#. Isolate casing leak and establish injection rate. On Jan 21, 1997, casing leak isolated between 8628' to 8671' (PAL log unable to detect leak). Injection rate established @ 1.5 BPM @ 800#. POOH.
- 4) RIH open ended to  $\pm 8650'$ . Establish injection rate @ 1000# into casing leak. Pmp 30 bbls fresh wtr ahead of cmt. Spot 150 sxs cement across casing. Displace w/ fresh wtr. POOH w/ tbg 100' above estimated top of cmt. Sqz csg leak to 1000#. WOC 48 hrs.
- 5) POOH w/tbg. PU & RIH w/ 5-7/8" bit. DO cmt and press tst sqz to 1000#. RIH & DO CIBP @  $\pm 9750'$ . POOH.
- 6) PU & RIH w/ mill & CO tools. CO 5" liner to PBTD @ 16,163'. POOH.
- 7) RIH w/ production equipment & return on line.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

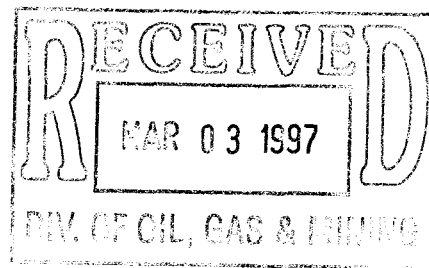
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes</p>		5. Lease Designation and Serial Number Fee
		6. Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Jensen 2-29A5
2. Name of Operator Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30974
3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat Altamont
4. Location of Well Footages: 1528' FWL & 1085' FSL QQ,Sec., T., R., M.: SESW Section 29-T1S-R5W		County: Duchesne State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion <u>2/5/97</u>	
		Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/27/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

## JENSEN #2-29A5 (REPAIR CASING)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100%      AFE:

TD: 16,111'      PBD: 16,198'

5" LINER @ 13,022'-16,198'

PERFS: 14,694'-16,153'

CWC(M\$): 99.5

1/13/97      **Rel R-3 pkr, POOH.**  
RU. ND WH, NU BOP. Try to pump cown csg, could not wax off.      CC: \$3975.

1/14/97      **RIH w/wax knife.**  
100 bbls hot pmpd, try to rel pkr, could not, call for hot oiler pmp w/2 hot oiler. Rel pkr, POOH. Try to flush csg, press up, can not pump down csg. POOH pulling over 15-35,000#. LD BHA, PU 6" wax knife, RIH. EOT 4100'.      CC: \$8854.

1/15/97      **Cut wax & circ out w/6" wax knife.**  
Try to pump down tbq, press to 2500#, csg press to 1000#. POOH to 900', pump down tbq @ 2500#. Circ to sfc. RIH to 2000', could not circ. POOH to 1500', circ out clean, 1000# to break circ. RIH 1 std @ time, circ out to 2200'. RIH w/4 std @ time, RIH & circ down to 3340'. POOH to 3100'.      CC: \$13,425.

1/16/97      **RIH w/PAL.**  
RIH w/4 std @ time, circ out down to 6761'. Stack out, can not get down, circ out, csg may be parted, WOO. POOH w/2 7/8" tbq, wax knife. Wax knife edge was lipped like a csg part. RIH w/2 7/8" tbq, EOT @ 4000'.      CC: \$17,213.

1/17/97      **POOH & log.**  
Circ out wax. POOH. RU Schlumberger, PU 5.725 GR, RIH. Work through wax @ 4000'. RIH, work through bad csg 6751'. RIH to 7000'. POOH. PU PAL log, RIH, stack out @ 2100'. Can not get down, POOH. PU wax knife, RIH, circ out @ 4565'. RIH to 6707'. Circ out paraffin. EOT 6707'.      CC: \$20,888.

1/18/97      **WOO.**  
Circ well, spotted 10 bbls diesel down csg. POOH w/wax knife & tbq. RU Schlumberger. RIH w/PAL log to 9000'. Log RD WL truck.      CC: \$34,969.

1/20/97      **POOH PU 7" pkr.**  
WOO. Call for 7" 32-29# tbq. Set CIBP, WOT. PU 7" tbq, set CIBP. RIH, set plug @ 9760'. POOH, EOT @ 6702.

1/21/97      **RIH open ended, squeeze cmt.**  
POOH w/setting tool, LD. PU 7" HD pkr, RIH, set @ 8725', test to 1000# - ok. POOH to 8530', no test, inj rate 1.5 BPM @ 800#, isolated hole between 8628'-8671', POOH.      CC: \$43,603.

1/22/97      **WOC.**  
RIH w/2 7/8" open ended to 8760'. Spot 150 sx cmt across 8828'-8671'. POOH to 7700'. Squeeze csg leak to 440#. 135 sx cmt into formation, 15 sx left in csg. WOC.      CC: \$51,726.

1/23/97      **WOC.**      CC: \$52,017.

1/24/97      **Drig cmt.**  
0# on tbq & csg, POOH w/2 7/8" tbq. PU 6" bit, RIH, tag cmt @ 8565' drlg to 8680' in 4 hrs, 115', 28 FPH. Test to 500#, ok. Circ out clean, pull to 8435'.      CC: \$57,415.

1/25/97      **Drig on CIBP.**  
RIH, tag cmt @ 8680', PU swivel, test csg to 1000#, ok. Drig cmt from 8680'-8770', fell free. RIH, tag @ 9760'. Drig on CIBP 3 hrs, made 6". Start to lose circ 1 BPM, circ out clean, pull up to 9730'.      CC: \$60,165.

1/26/97      **POOH.**  
RIH, tag CIBP @ 9750'. Drig for 2 hrs, made 1', fell away. RIH to LT @ 13,022', drlg on plug, circ out paraffin & junk, no progress, POOH, EOT 12,700'.      CC: \$63,103.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (REPAIR CASING)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE:

1/27/97      **PU swivel drlg on plug.**  
POOH w/2 7/8" tbg & 6" bit. RIH w/4 1/8" mill, CO tool, 2 7/8" tbg. EOT 13,00'.      CC: \$67,593.

1/28/97      **POOH.**  
RU swivel. Mill on remainder of CIBP @ 13,022' for 2 1/2 hrs, fell through. RIH to 16,050', CO fill to 16,163'. POOH to 13,760'.      CC: \$72,643.

1/29/97      **RIH w/prod tbg.**  
POOH w/2 7/8" tbg, CO tools. Last 3 jts full of metal, drilling mud. RIH w/7" R-3 pkr, single string cavity, 2 7/8" tbg hydrotesting to 8500#, EOT 6300'.      CC: \$77,617.

1/30/97      **RIH w/BHA.**  
RIH w/prod equip, tag @ 6760', work through tight spot, RIH w/2 7/8". RD hydrotest truck. RD floor, BOPs. Try to set pkr @ 12,518', won't set. Flush tbg w/80 bbls hot, try to set pkr, can not. POOH w/2 7/8" tbg, pkr. Pkr looks ok.      CC: \$85,397.

1/31/97      **Well on production.**  
RIH w/7" R-3 pkr on 2 7/8" tbg. Try to set pkr, won't set. Pump 250 bbls prod water down tbg - get circ. Get pkr to set @ 12,518'. RD BOPs, land tbg w/18,0003# comp. RU Delsco WLS, RIH w/SV, seat @ 12,516'. Pump 50 bbls prod wate - got circ, press test to 1000# - held. Drop pump, RU stinger pole, load out equip.      CC: \$90,288.  
Pmpd 10 BO, 250 BW, 0 MCF, PP 3800#, 16 hrs.

2/1/97      Pmpd 6 BO, 162 BW, 0 MCF, PP 3800#, 20 hrs. Dwn 4 hrs - press controller.

2/2/97      Pmpd 0 BO, 0 BW, 0 MCF, PP 3900#, 22 hrs. Dwn - high discharge press.

2/3/97      **Well on prod. RDMO.**      CC: \$91,601.  
Pmpd 3 BO, 118 BW, 0 MCF, PP 3900#, 13 hrs. Dwn 11 hrs - pump change.

2/4/97      Pmpd 15 BO, 217 BW, 0 MCF, PP 3850#, 24 hrs.

2/05/97      Pmpd 25 BO, 260 BW, 0 MCF. **Prior Prod: 0 BO, 0 BW, 0 MCF (SI, unecon - csg leak). FINAL RPT.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1528' FWL & 1085' FSL

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Jensen 2-29A5

9. API Well Number:

43-013-30974

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Reperforate          |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |                                               |

Approximate date work will start 4/22/97

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

4/8/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/17/97  
BY: [Signature]

**JENSEN #2-29A5**  
**Section 29 T1S R5W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. NDWH. Rlse R-3 pkr set @ 12,518'. NUBOP. POOH w/pkr & tbg.
2. RIH w/4-1/8"GR/JB to PBTD @ 16,163'.
3. RIH w/retr HD pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 15,595'.
4. MIRU Dowell to acidize interval from 15,663-16,153' w/5500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Attempt to keep backside full. Rlse pkr, PUH and reset @ 14,550'. PT csg to 500 psi. Acidize interval from 14,694-15,566' w/8000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
5. Swab back load and test.
6. Rlse pkr, POOH and LD tbg.
7. RIH w/R-3 pkr and cavity on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr 12,500'.
8. NDBOP NUWH. Drop SV, PT to 500 psi. Drop pump. Return well to production.



Well Name: Jensen #2-29A5Date: 3/20/97Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,700			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			3,000	150
Flush	5	6,200			
<b>Totals</b>	(gals):	11,900	1,500	5,000	250, 1.3 S.G.
	(bbls):	283	36	119	

Gelled Saltwater to contain: \_1/2\_ppg BAF\_1/2\_ppg Rock Salt\_0\_ppg Wax Beads\_Y\_Crosslinked?YF140 Crosslinked gelPerforations from 15,663' - 16,153'Packer set @ 15,595'Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Jensen #2-29A5Date: 3/20/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,300			
Acid	2			1,000	50
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	6,200			
<b>Totals</b>	(gals):	11,500	2,500	8,000	400, 1.3 S.G.
	(bbls):	274	60	190	

Gelled Saltwater to contain: 1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked? YF140 Crosslinked gel

Perforations from 14,694' - 15,566'

Packer set @ 14,550'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

COASTAL OIL &amp; GAS CORP.

Service Co. Pool Company

#829 Greg Todd

Field- Altamont

Well Tensen 2-2945

Cntry Duchesne State Utah

Date January 31 1997

Foreman Jim Foreman

## CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8	36#	J-55	0	3008
7"	26#			
	29#			
	32#			
5"	18#	P-110	13,022	16,198

## BRIEF COMPLETION SUMMARY

MIRU POOH w/ production - very waxy RIH w/ 6" wax knife circ out dehydrated wax. Wax knife tagged @ 6760 - can't get inst. POOH. Run Schlumberger PAL log 9000-0'. RIH w/ tbg 7" CIBP. Set @ 9760 RIH w/ 7" pkr find hole @ 8628-71 1 1/2 BPM - 1000psi. Cement hole w/ 150 sacks Premium cement Drill out cement tested Drill out CIBP Push to 16,163 RIH w/ production - hydrate testing to 8500psi. Try to set pkr, won't POOH. Run New pkr Pump 250 bbls finally get pkr to set. P-test cty to 1000psi.

## FINAL STATUS KB

① 3AS jt 2 3/8 Bnd N-80	28.00
② 8' 2 3/8 sub Bnd N-80	12,468.86
③ Central Hydraulic PL1	8.12
single string pump cavity	10.00
④ Baker 7" R-3 packer 7.70	2.70

Pkr set w/ 18,000# comp @ 12,518.  
Stand valve @ 12,516

K.B. 28.00

← 9 5/8  
36#

End spot @  
6760'

← 7"

← LTR 5" @  
13,022

Perfs  
14,694 - 16,153  
423 holes

PBD 16,163

T.D. 16,198

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

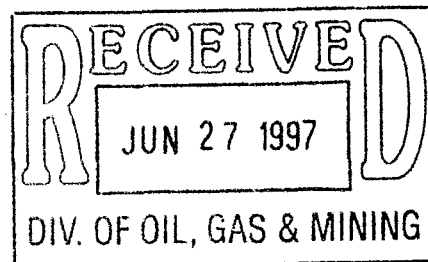
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes</p>		5. Lease Designation and Serial Number
		Fee
		6. Indian, Allottee or Tribe Name:
		N/A
		7. Unit Agreement Name:
		N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number:
		Jensen 2-29A5
2. Name of Operator		9. API Well Number:
Coastal Oil & Gas Corporation		43-013-30974
3. Address and Telephone Number.		10. Field and Pool, or Wildcat
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		Altamont
4. Location of Well		
Footages: 1528' FWL & 1085' FSL		County: Duchesne
QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion <u>6/22/97</u>	
		Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 6/25/97

(This space for State use only)

n/c tax credit 6/98 (acidize and repair csg.)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: 27072  
TD: 16,211'      PBTD: 16,198'  
5" LINER @ 13,022'-16,198'  
PERFS: 14,694'-16,153'  
CWC(MS): 93.2

5/1/97      **POOH w/2 7/8" tbg & pkr.**  
MIRU rig & equip. ND WH, NU BOP. Rel 7" R-3 pkr @ 12,518', flush tbg w/40 bbls TPW, POOH w/2 7/8" tbg, EOT @ 1120'.      CC: \$4665.

5/2/97      **Acidize 5/6 w/coil tbg.**  
POOH w/2 7/8" tbg, cav & R-3 pkr. RU cutters & RIH w/4 1/8" GR & JB to 15,009'. RIH to 16,040', unable to get deeper.      \$9331.

5/3-5/97      No activity.

5/5/97      **Prep to acidize.**

5/6/97      **Ck press w/prod equip.**  
RU Dowell CTU. RIH w/3 1/8" OD jet wash tool assembly & 1 3/4" CT. RIH to 14,694', start acid, 6500 gals HCL @ 2 BPM, 2900#, 18 FPM to 16,040' w/800 SCF/bbl, N<sub>2</sub>, cont to jet. Back out of hole to top perf @ 14,694', tti acid pmpd 13,000 gals. RIH to 16,040' w/N<sub>2</sub> sweep. Flush w/10 bbls soda ash pill. POOH, half way in perfs stated well to flwg while sweeping w/N<sub>2</sub>. Flwd back @ 500 psi on 40/64" ck, 2 hrs & 15 min, 85 BO, 104 BW, PH 7.0, 45% oil cut. POOH w/CT, blow CT dn. Start flwg well back on 20/64" ck, 500#, RD Dowell, flow for 1 hour - no fluid, turn well over to pumper. SD rig.      CC: \$90,403.

5/7/97      **RD rig & equip.**  
500# SITP, bled off. RU hyd test trk, RIH w/7" R-3 pkr, single string cav & 2 7/8" tbg. Set pkr @ 12,518' & SN @ 12,417'. ND BOP, NU WH, flush w/60 bbls TPW. RU Delsco WLS, RIH & seat SV @ 12,417'. POOH w/WLS, RD. Fill hole w/275 bbls TPW, test to 500#, ok. Bled off, turn over to production. (Corrected total due to acid job total correction) CC: \$88,688.

5/8/97      **On prod.**  
RD rig & equip. Place on production.      CC: \$90,530.  
Pmpd 8 BO, 39 BW, 0 MCF, 3700# jet, 20 hrs.

5/9/97      Pmpd 0 BO, 0 BLW, 0 MCF, swab test, PH 1.0.

5/10/97      Pmpd 0 BO, 73 BLW, 0 MCF.

5/11/97      Pmpd 0 BO, 35 BLW, 0 MCF, PP 3700#, jet, 17 hrs, repair press contr.

5/12/97      **SI**  
Pulled pump. Downhole insoluable scale. Suspected csg leak. Drop from report until further activity.      CC: \$90,700.

5/17/97      **RIH w/plug & pkr.**  
RU. ND WH, NU BOP. Rig Cutters, RIH w/chem cutter, cut off @ 12,443'. POOH. RD Cutters. POOH w/tbg & cut off jt. PU 7" plug & pkr on 2 7/8" tbg. EOT 11,200'.      CC: \$99,392.

5/18/97      **Sqz cmt.**  
RIH w/7" plug & pkr, set plug @ 12,429', set pkr @ 12,394'. Test plug to 1000#, ok. POOH testing csg. Isolate leak @ 8651'-8683', inj rate 1.5 BPM @ 800#. POOH. RU Cutter. RIH w/bailer, dump 2 sx sand on plug @ 12,429'. POOH & RD Cutters. RIH open ended to 8772', prep to squeeze cement in morning, EOT 8772'.      CC: \$105,645.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: 27072

5/19/97      **WOC.**  
RU Howco, spot 50 bbls fresh water, close in back side, pmp 50 bbls fresh water in hole, inj rate 1.5 BPM, @ 1000#. Spot 200 sx 16.4# Class H cmt in hole @ 8651'-8683', sqz out 119 sx, left in csg 81 sx. Sqz to 1000#, rev out w/70 bbls. RD Howco. SD, WOC until 5/21 - 36 hrs. Cmt top @ 8350', pmpd sqz @ 1/2 BPM.      CC: \$113,542.

5/20/97      **WOC.**

5/21/97      **Drlg out cmt & press test.**  
SIP 500#, bled off. POOH w/2 7/8" tbg, RIH w/6" DB & 2 7/8" tbg, tag @ 8350'. RU drlg equip. Drill to 8643', 293' in 4 1/2 hr. Circ hole clean.      CC: \$116,748.

5/22/97      **RIH w/retr tool for 7" RBP.**  
Drlg cmt from 8643' to 8782', 139', 3 hrs, 46 FPH, circ clean, test to 500#, ok. RIH w/2 7/8", tag sand @ 12,419', circ dn to RBP @ 12,429', POOH w/2 7/8" tbg & 6" DB.      CC: \$120568.

5/23/97      **RIH & fish 7" R-3 pkr & pump cavity.**  
RIH w/7" retr head for 7" RBP. Tag plug @ 12,429', plug slipped dn hole. Latch RBP @ 12,488' (SLM), 12,443' (WLM). Circ dn csg & up tbg w/500 bbls TPW, 4 BPM @ 500#. POOH & lay dn 7" x 32# RBP.      CC: \$124,689.

5/24/97      **Hydro test in hole w/2 7/8" prod tbg.**  
RIH w/Weatherford fishing tools - OS w/lip guide (5 3/4" OD x 3.40'L) dressed w/3-21/32" grapple. Flush tbg w/60 bbls TPW @ 12,430'. Tag & latch fish top @ 12,488'. POOH w/7" R-3 pkr & pump cavity. LD fishing tools & fish. Had to SD 4 times & flush tbg for hydrotest job.      CC: \$129,611.

5/25/97      No activity.

5/26/97      **Well on production, SD until 5/27.**  
MIRU Four Star hydrotest truck. PU 7"x32# Baker R-3 pkr & cent hyd pump cavity. RIH w/2 7/8" prod tbg, testing to 8500# below the slips 384 jts 2 7/8", no bad jts. RDMO Four Star hydrotester. ND BOPs. Set 7" R-3 pkr @ 12,488' w/18,000# comp. NU WH. RU Delsco WLS, RIH w/standing valve, seat @ 12,479'. RDMO Delsco WLS. Fill csg w/308 bbls TPW, test 500#, test ok.      CC: \$134,352.

5/27/97      **Well on production.**  
Check well, pumping ok, clean loc, RDMO.      CC: \$137,367.  
Pmpd 0 BO, 213 BW, 0 MCF, 3800# PP, 24 SPM.

5/28/97      Pmpd 0 BO, 217 BW, 0 MCF, 3800# PP, jet.

5/29/97      Pmpd 0 BO, 173 BW, 0 MCF, 3800# PP, jet.

5/30/97      Pmpd 0 BO, 197 BW, 0 MCF, 3800# PP, jet.

5/31/97      Pmpd 0 BO, 182 BW, 0 MCF, 3800# PP, jet.

6/1/97      Pmpd 0 BO, 201 BW, 0 MCF, 3800# PP, jet.

6/2/97      Pmpd 0 BO, 2 BW, 0 MCF, 4 hrs - pump failure.

6/3/97      Pmpd 0 BO, 0 BW, 0 MCF. Reran jet pump. Failed in 2 hrs.

6/4/97      Pmpd 12 BO, 84 BW, 0 MCF, 3800# PP jet, 16 hrs.

6/5/97      Pmpd 5 BO, 121 BW, 0 MCF, 3800# PP jet.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: 27072

6/6/97      Pmpd 12 BO, 190 BW, 0 MCF, 3600 psi, 24 hrs.  
6/7/97      Pmpd 8 BO, 132 BW, 0 MCF, 3700 psi, 24 hrs.  
6/8/97      Pmpd 3 BO, 150 BW, 0 MCF, 3600 psi, 24 hrs.  
6/9/97      Pmpd 12 BO, 75 BW, 0 MCF, PP 3200#, 24 hrs. Water analysis indicated spent acid water being produced.  
6/10/97     Pmpd 3 BO, 3 BW, 0 MCF, 3 hrs, triplex down.  
6/11/97     Pmpd 13 BO, 87 BW, 0 MCF, 18 hrs, repl pressure controller.  
6/12/97     Pmpd 10 BO, 95 BW, 0 MCF, PP 3700#, 24 hrs.  
6/13/97     Pmpd 10 BO, 111 BW, 0 MCF, PP 3800#, 24 hrs.  
6/14/97     Pmpd 13 BO, 92 BW, 0 MCF, PP 3900#, 24 hrs.  
6/15/97     Pmpd 12 BO, 120 BW, 0 MCF, PP 3800#, 24 hrs.  
6/16/97     Pmpd 12 BO, 98 BW, 0 MCF, PP 3800#, 24 hrs.  
6/17/97     Pmpd 10 BO, 124 BW, 0 MCF, PP 3800#, 24 hrs.  
6/18/97     Pmpd 9 BO, 91 BW, 0 MCF, PP 3700#, 24 hrs.  
6/19/97     Pmpd 8 BO, 92 BW, 0 MCF, PP 3700#, 24 hrs.  
6/20/97     Pmpd 8 BO, 105 BW, 0 MCF, PP 3800#, jet.  
6/21/97     Pmpd 8 BO, 90 BW, 0 MCF, PP 3800#, jts.  
6/22/97     Pmpd 8 BO, 100 BW, 0 MCF, PP 3800#, jet.  
             Prior prod: Pmpd 9 BO, 70 BW, 0 MCF.  
             Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1528' FWL &amp; 1085' FSL

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Jensen #2-29A5

9. API Well Number:

43-013-30974

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                                |                                               |

Approximate date work will start

Upon approval

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |                                               |

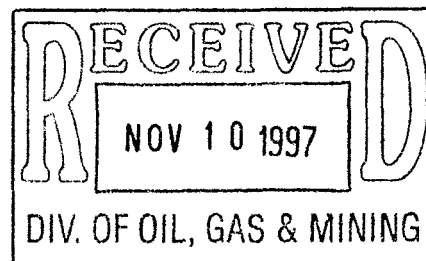
Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13.

Name &amp; Signature:

Bonnie Carson

Title: Sr. Environmental Analyst

Date: 11/07/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

11/19/97  
John R. Boye



**JENSEN #2-29A5**  
**Section 29 T1S R5W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU. NDWH. Rlse R-3 pkr set @ 12,479'. NUBOP, POOH w/tbg.
2. MIRU Wireline Co. RIH and set CIBP @ 13,200'.
3. Perforate the following UTT interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**13,015-13,126' 6' 18 holes**

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**12,314-13,000' 70' 210 holes**

Tie into Schlumberger Dual Ind log dated 11/20/84 and OWP CBL dated 1/10/85 for depth control. Monitor all fluid levels and surface pressures.

4. RIH w/HD pkr on 3-1/2" 9.33# N-80 tbg. Set pkr @ 12,000'. PT csg to 500 psi.
5. MIRU Dowell to acidize interval from 12,314-13,126' w/6800 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
6. Swab back load and test. If interval is uneconomic, continue with step 7. If productive, rlse pkr, POOH w/tbg. RIH w/R-3 pkr and cavity on 2-7/8" tbg. Set pkr @ 12,300'. Drop pump, return to prod.
7. MIRU Wireline Co. RIH and set CIBP @ 12,300'.
8. Perforate the following LGR interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**10,683-12,270' 128' 384 holes**

Tie into Schlumberger Dual Ind log dated 11/20/84 and OWP CBL dated 1/10/85 for depth control. Monitor all fluid levels and surface pressures.

9. RIH w/HD pkr on 3-1/2 9.33# N-80 tbg. Set pkr @ 10,600'. PT csg to 500 psi.

10. MIRU Dowell to acidize interval from 10,683-12,270' w/11,500 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
11. Swab back load and test. Rlse pkr, POOH.
12. RIH w/R-3 pkr and cavity on 2-7/8" tbg. Set pkr @ 10,600'. NDBOP NUWH. Drop pump, return well to production.

Well Name: Jensen #2-29A5Date: 10/30/97

Upper Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,900			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,500		
Acid	6			3,200	160
Divertor	7		1,000		
Acid	8			3,800	190
Flush	9	5,400			
<b>Totals</b>	(gals):	9,300	4,000	11,500	575, 1.3 S.G.
	(bbls):	221	95	274	

Gelled Saltwater to contain:   0  ppg BAF  1  ppg Rock Salt  N  Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,683' - 12,270'

Packer set @ 10,600'

Treatment down 3 1/2" tubing @ 8,500 psi MTP

Well Name: Jensen #2-29A5Date: 10/30/97

Lower Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,400			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,300	115
Divertor	5		1,000		
Acid	6			3,000	150
Flush	7	5,200			
<b>Totals</b>	(gals):	9,600	2,500	6,800	340, 1.3 S.G.
	(bbls):	229	60	162	

Gelled Saltwater to contain:   0  ppg BAF  1  ppg Rock Salt  N  Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,314' - 13,126'

Packer set @ 12,000'

Treatment down 3 1/2" tubing @ 8,500 psi MTP

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1528' FWL & 1085' FSL

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Jensen 2-29A5

9. API Well Number:

43-013-30974

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: Utah

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**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                               |                                               |
|---------------------------------------------------------------|-----------------------------------------------|
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| <input type="checkbox"/> Other _____                          |                                               |

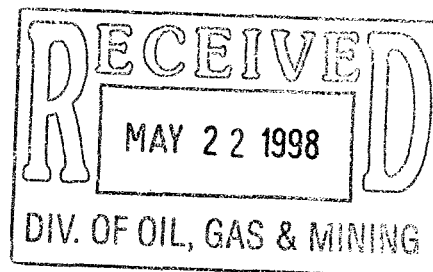
Date of work completion 5/13/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

5/20/98

(This space for State use only)

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

10

JENSEN #2-29A5 (ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: pending

4/30/98      **Swab.**  
Swab, IFL 10,300', FFL 10,300', rec 16 BW, 2 BO, 2 hrs. MIRU WIS. RIH /wprod log. Found crossflow. Inflow @ 12,500'-12,600' going up & out @ 12,300'. POOH. RD WIS. Rel pkr, RIH, reset pkr, RU & swab, IFL 8500', FFL 9100', rec 24 BW/2 hrs. CC: \$101,448.

5/1/98      **Set TAC & run rods.**  
Swab, IFL/FFL 9100', rec 41 BW, no oil. Rel pkr @ 12,429'. POOH. PU prod equip RIH, EOT @ 12,207'. CC: \$110,556.

5/2/98      **Job complete.**  
SITP 0. Set TAC @ 11,799' in 25,000# tens. SN @ 12,007'. EOT @ 12,208'. ND BOP. NU WH. PU 2½" x 1¼" Trico rod pump. RIH w/rods & pump, seat pump @ 12,007'. Fill tbg w/50 bbls TPW, test to 1000#, test ok. RD PU. Slid rotoflex. Hang off, place on production. CC: \$118,951.

5/3/98      Pmpd 0 BO, 127 BW, 0 MCF, 2.7 SPM, 24 hrs.

5/4/98      Pmpd 0 BO, 126 BW, 0 MCF, 2.7 SPM, 24 hrs, LLTR 219 bbls.

5/5/98      Pmpd 50 BO, 101 BW, 25 MCF, 3.4 SPM, 24 hrs, LLTR 118 bbls.

5/6/98      Pmpd 94 BO, 66 BW, 47 MCF, 3.4 SPM, 24 hrs, LLTR 52 bbls.

5/7/98      Pmpd 134 BO, 62 BW, 16 MCF, 4.0 SPM 10 bbls over load.

5/8/98      Pmpd 146 BO, 50 BW, 16 MCF, 4.0 SPM.

5/9/98      Pmpd 154 BO, 48 BW, 16 MCF, 4.0 SPM, 24 hrs.

5/10/98      Pmpd 154 BO, 42 BW, 16 MCF, 4.0 SPM, 24 hrs.

5/11/98      Pmpd 164 BO, 42 BW, 12 MCF, 4.0 SPM, 24 hrs.

5/12/98      Pmpd 192 BO, 43 BW, 12 MCF, 4.7 SPM, 24 hrs.

5/13/98      Pmpd 194 BO, 47 BW, 12 MCF, 4.7 SPM, 24 hrs.  
Prior prod: 22 BO, 60 BW, 0 MCF.  
**Final report.**

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% AFE: pending

TD: 16,128' PBD: 13,200'

5" LINER @ 13,022'

PERFS: 12,314'-13,126'

CWC(M\$): 56.0

4/15/98 **POOH w/rods.**  
MIRU, slide out pumping unit. Work pump off seat, flush w/40 bbls 2% KCL. POOH w/rods.  
CC: \$3510.

4/16/98 **Drop line cutter.**  
POOH w/pump & rods. XO to tbg, NU BOP. Rel TAC @ 10,101', POOH. MIRU Delsco. RIH w/4" GR, tag @ 13,163', btm perf @ 13,125', GR stuck, try to work free, could not. GR stuck @ 13,178', can not pull out of rope socket, will drop line cutter in a.m.  
CC: \$8146.

4/17/98 **RIH w/spear.**  
Drop Kinley line cutter, line parted @ 6000', left in hole Kinley 6000' WL 10"x1½" bar, jars, 4" GR (22' total tools). Call for fishing tools. PU WL spear jars, BS on 2⅞" tbg. RIH, tag @ 8725', push to 8925', put ground torque in 2⅞". POOH, rec 2-3000' WL & Kinley cutter. PU spear jar, & BS RIH. EOT @ 4000'.  
CC: \$19,454.

4/18/98 **POOH w/spear.**  
RIH w/WL spear, tag @ 9145', push to 9500', torque up, POOH, rec 700'-1000'. RIH w/WL spear, tag @ 10,375', torque. POOH. EOT 3120'  
CC: \$24,503.

4/19/98 **RIH w/spear to spear wire.**  
POOH w/spear. Rec 300' cable. RIH w/spear, 2⅞" tbg @ 10,240', push 10,310'. POOH w/spear, 2⅞" tbg, rec +/- 400'. RIH w/spear 2⅞" tbg, EOT @ 9700'.  
CC: \$29,310.

4/20/98 No activity.

4/21/98 **RIH w/spear.**  
RIH w/spear, tag @ 10,746'. POOH, rec 2-300' WL. RIH w/spear, tag @ 10,500'. POOH w/spear, rec 4-5' WL.  
CC: \$34,970.

4/22/98 **POOH w/spear.**  
RIH w/spear, tag @ 11,493'. POOH, rec 200-300' WL. RIH w/spear, tag @ 11,740'. POOH, EOT @ 10,500'.  
CC: \$40,800'.

4/23/98 **RIH w/spear.**  
POOH w/spear, rec 200-300' WL. RIH, tag @ 11,680'. POOH, rec 200' WL. RIH w/spear, EOT @ 6800'.  
CC: \$46,509.

4/24/98 **Cont to POOH w/fish.**  
RIH w/spear, tag @ 11,680'. POOH, rec 400-500' WL. RIH w/spear, tag fish @ 12,365', work free. POOH to 11,380' (pulling 5000 to 10,000 over).  
CC: \$51,978.

4/25/98 **Repair crack in rig frame.**  
SITP 0. Work & jar tbg from 11,830' to 10,997'. Started to pull ok, dragging occasionally. Rec 1000'-1500' WL (2 balls off wire above no-go). PU 3⅞" spar, 5⅞" No-Go, bumper subs & jars. RIH, tagged several times, tag @ liner top w/spear & tbg, EOT 11,200'.  
CC: \$58,826.

4/26/98 No activity.

4/27/98 **Hyd test tbg in hole.**  
SITP 0. Repair crack in rig frame. POOH w/tbg & spear. Spear was clean. RD fishing tools. Run 13 stds back in hole. POOH & LD 26 jts 2⅞" N-80. Shut well in.  
CC: \$61,301.

4/28/98 **Acidize.**  
RU hyd truck & hydrotest 2⅞" tbg to 8500#. RIH, set pkr @ 12,015'. Fill hole w/272 bbls 2% KCL, test to 500#. Prep to acidize.  
CC: \$66,413.

4/29/98 **Swab.**  
MIRU Dowell, acidize perfs from 12,314'-12,316' w/6800 gals 15% HCL + additives. MTP 2200#, ATP 1200#, MTR 8 BPM, ATR 8 BPM, diversion good, load 354 bbls. RD Dowell, RU & swab, IFL 8200', FFL 10,300', rec 91 BW, 8 BO, PH 4, oil cut 15%, swab 8 hrs.  
CC: \$93,251.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1528' FWL & 1085' FSL

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Jensen 2-29A5

9. API Well Number:

43-013-30974

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Squeeze casing leak                           |

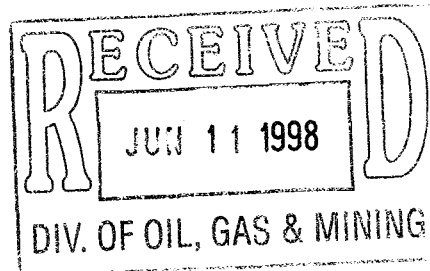
Date of work completion 2/26/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date 6/8/98

(This space for State use only)



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENSEN #2-29A5  
Section 29 T1S R5W  
Altamont Field  
Duchesne Co. Utah

2/18-26/98 **Csg leak.** MIRU NDWH NUBOP. RU Cutters WLS RIH & chem cut 2-7/8" tbg @12,172', POOH RD WLS, POOH w/ 2-7/8" tbg & 3' cut off. PU & RIH SET 7" RBP @ 9750', PKR @ 9705'. Found leak f/ 8375'-8407', POOH w/ 2-7/8" tbg & 7" pkr. RU Cutters WLS RIH & dump 2 sx sand on RBP @ 9750'. RU Halib. Got inj rate of 1 BPM @ 450#, PMP'd 30 bbls wtr, 150 sx, 16.4#, prem 250H cmt. POOH w EOT @ 7436', sqz'd to 1500# w/ 84.8 sx out, w/ 65.2 sx in csg. W/ est cmt top @ 8076'. POOH. PU 6" bit RIH TAG @ 8199'. Rig swivel & drill f/ 8166'-8248'. Drill f/ 8248' - 8344'. PT 1000# OK. Drlg to 8376' PT to 1000# OK. Drlg to 8420' fell thru. RIH tag sand @ 9738'. Circ dwn to RBP @ 9750'. Circ clean test to 1000# OK. Rig down swivel. POOH w/bit. PU ret tool F/7" RBP. RIH tag plug PU swivel circ & work over plug, latch plug, rls plug. POOH LD plug. PU over shot w/ 2-7/8" grapple RIH. RIH to fish top @ 12,172'. Latch on fish, Rls R-3 pkr @ 12,203'. POOH w/ tbg, over shot, single string cov & R-3 pkr. RIH w/BHA, 7" AC & 2-7/8" tbg set AC @ 10,100', SN 10,330', EOT @ 10,533'. NDBOP. NUWH. PU & RIH w/ 1-3/4" pmp & rods. EOP @ 8550'. PU & RIH w/ rods, seat 1-3/4" pmp @ 10,330'. Tst to 1000# OK. RDMO.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1528' FWL & 1085' FSL

QQ, Sec., T., R., M.: SESW Section 29-T1S-R5W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Jensen

2-29A5

9. API Well Number:

43-013-30974

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Perf UTT & LGR                                |

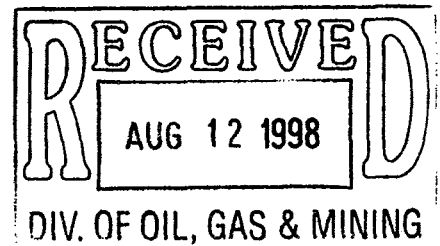
Date of work completion 12/23/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature

*Sheila Bremer*

Title

Environmental & Safety Analyst

Date 8/10/98

(This space for State use only)

WT G  
disposal  
3-10-99  
RSK  
90-day  
mch

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

JENSEN #2-29A5 (PERF UTT & LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 100%      AFE: 27489  
TD: 16,211'      PBD: 16,163'  
5" LINER @ 13,022'-16,198'  
PERFS: 14,690'-16,153'  
CWC(M\$): 171.6

12/8/97	<b>POOH.</b> MIRU. ND WH, NU BOP. Rel R-3 pkr. POOH to 11,300'.	CC: \$3781.
12/9/97	<b>Perf.</b> POOH w/2p" tbg. MIRU Cutters. PU & RIH w/5" CIBP set @ 13,200'. POOH, RD Cutters. Prep to perf in morning.	CC: \$6761.
12/10/97	<b>POOH.</b> MIRU Cutter. Perf from 13,015'-13,126' w/3p" gun, 3 SPF, 120p phasing. PU 4" gun, tag @ 3550'. Wax could not get down, POOH, RD Cutters. PU 6" wax knife, RIH, circ w/hot oiler, try to clean out wax. POOH to 4700'.	CC: \$11,947.
12/11/97	<b>RIH w/3½" N-80 tbg.</b> POOH w/6" wax knife. RU Cutters. PU 4" guns, 3 SPF, 120p phasing, perf 12,314'-13,000': Run #1: 13,126'-13,015', 6 ft, 18 holes, 0 psi, FL 3750' Run #2: 13,000'-12,767', 20 ft, 60 holes, 0 psi, FL sfc Run #3: 12,758'-12,566', 20 ft, 60 holes, 0 psi, FL 300' Run #4: 12,526'-12,398', 20 ft, 60 holes, 0 psi, FL 300' Run #5: 12,371'-12,314', 10 ft, 30 holes, 0 psi, FL 300'. RD Cutters, PU 7" HD pkr, RIH, EOT 4307'.	CC: \$16,581.
12/12/97	<b>Acidize.</b> RIH w/3½" N-80 tbg, set pkr @ 11,984', fill csg w/3% KCL & test to 500#, ok.	CC: \$23,299.
12/13/97	<b>Well flowing.</b> MIRU Dowell, 7" x 32# HD pkr @ 11,984' w/3½" N-80 tbg. Test sfc 9350#, ok. Acdz perf interval from 12,314' to 13,126' w/6800 gals 15% HCL + additives. MTP 8700# @ 33.2 BPM. ATP 7500# @ 22 BPM. ISIP 2600#, 15 min 1172#. Total load 508 bbls, diversion good. RDMO Dowell. SitP 600#. Flow 66 BW to swab tank. RU 3½" swab equip. IFL sfc, made 20 runs, rec 191 BW, PH 5, FFL 600'. Well flwg w/60# to swab tank. 53 BO, 6 BW, WHP 60-100#, PH 5, turn well to prod treater, 16/64" ck, WHP 350#. Turn to production. Flwg 487 BO, 62 BLW, 360 MCF, FTP 220#, 20/64" ck, 12 hrs.	CC: \$65,583.
12/14/97	<b>Well flowing.</b> Well flowing, 20/64" ck, TP 220#. Made 487 BO, 0 BW, 360 MCF, 13 hrs.	CC: \$68,570.
12/15/97	Flwg 136 BO, 3 BLW, 25 MCF, FTP 30#, 30/64" ck.	
12/16/97	<b>POOH w/3½" tbg.</b> Rel pkr, POOH LD 3½" tbg, EOT 10,330'.	CC: \$77,578.
12/17/97	<b>RIH w/2p".</b> POOH LD 3½" tbg, xo to 2p" tbg, RIH w/2p" tbg to 1250'.	CC: \$81,083.
12/18/97	<b>Hyd test RIH.</b> RIH w/2p" tbg, flush. POOH w/2p" tbg. RU & hyd test to 8500# RIH w/tbg to 3850'.	CC: \$85,050.
12/19/97	<b>Put on prod.</b> Set pkr @ 12,208', SN @ 12,202'. Place on prod. Pmpd 77 BO, 127 BW, 0 MCF, 1000#, 32 SPM / 8 hrs.	
12/20/97	Pmpd 551 BO, 92 BW, 42 MCF, 3100#, Jet / 18 hrs.	
12/21/97	Pmpd 827 BO, 94 BW, 151 MCF, 2600#, Jet / 24 hrs.	
12/22/97	Pmpd 1061 BO, 43 BW, 144 MCF, 3400#, Jet / 24 hrs.	
12/23/97	Pmpd 865 BO, 31 BW, 137 MCF, 3400#, Jet / 24 hrs. <b>Prior prod: 0 BO, 0 BW, 0 MCF.</b> <b>Final report.</b>	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE

06-15-01

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

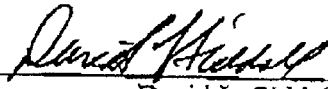
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4. KAS
2. CDW	✓	5. LP
3. JLT		6. FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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**TO: MR. DUSTIN DOUCET**

**FROM: GREG GIVENS/CARLOS SAUCEDA**  
**PHONE (832) 676-5115**  
**FAX (832) 676-1426**

**RE: CORRECTED SUNDRY NOTICES**  
**DUMP 2-20A3 & JENSEN 2-29A5**

**NO. PAGES TO FOLLOW: 2**

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**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 120 CITY Altamont STATE UT ZIP 84001		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1528' FWL, 1085' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 29 T1S R5W		8. WELL NAME and NUMBER: Jensen 2-29 A5
PHONE NUMBER: (435) 454-3394		9. API NUMBER: 4301330974
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/7/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See attached for additional information on the recompletion.)

COPY SENT TO OPERATOR

Date: 6-7-04  
Initials: CHD

NAME (PLEASE PRINT) Carlos Saucedo TITLE Sr. Production Engineer  
SIGNATURE Carlos Saucedo DATE 5/28/04

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(5/2000)

(See Instructions on Reverse Side)

DATE: 6/1/04  
BY: [Signature]  
Case No. 140-12

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DIV. OF OIL, GAS AND MINING

**Workover Procedure**  
**Jensen 2-29A5**  
**Section 29, T1S, R5W**  
**Altamont-Blue Bell Field**  
**Duchesne County, Utah**

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(832) 676-3430	(713) 817-8268	(800) 935-0533	(281) 913-4791
Production Manager	David Jaksik	(832) 676-3250	(832) 444-8491	(713) 421-6790	(281) 225-8065
Cased Hole Manager	John Joyce	(832) 676-2595	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(832) 676-5272	(713) 816-4917		(281) 347-9058
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap Bbs/ft	TOC
Surface Casing	9-5/8" 36#/ft J-55 @ '	3520	2020	564		8.921	8.765	.0773	surf
Intermediate Casing	7" 26# P-110 @ 30'	9,950	6,230	830	693	6.276	6.151	.0382	9,610'
	7" 26# S-95 @ 30'-2,521'	8,600	7,800	717	602	6.276	6.151	.0382	
	7" 29# S-95 @ 2,521'-9,019'	9,690	9,200	803	692	6.184	6.059	.0371	
	7" 32# P-110 @ 9,019'-13,222'	12,460	10,780	1025	897	6.094	5.969	.0360	
Production Liner	5" 18# P-110 @ 13,022'-16,198'	13,940	13,470	580	495	4.276	4.151	.0177	13,022'
Production Tubing	2-7/8" 6.5# N-80	10,570	11,160	145	145	2.441	2.347	.00579	

**Workover Procedure:**

1. MIRU workover rig.
2. POOH with rods and pump.
3. ND wellhead. NU and test BOP's.
4. Release 7" Arrowset I packer at 12,243'. POOH with 2-7/8" tubing and packer.
5. PU mill and casing scraper for 7" 26-32# casing and cleanout to 5" liner top @ 13,022'. Hydrostatically test tubing while TIH to 8500 psi. POOH & LD tools.

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DIV. OF OIL, GAS & MINING

**Jensen 2-29A5  
Workover Procedure  
Page 2**

6. MIRU wireline unit. TIH and set CIBP at 12,250'. Fill casing with 3% KCL and test plug and casing to 500 psi. Dump bail 10' of cement on top of plug.
7. If casing does not test, PU 7" packer and RBP and TIH. Locate/isolate casing leak. After casing leak is isolated, obtain pump in rate and pressure and contact Engineering in Houston for squeeze design. After casing leak repair, proceed to Step 8.

**Note: Possible previously squeezed casing leak at 8651-8683' could be leaking.**

8. TIH with 4" casing gun loaded at 3 SPF with 120 degree phasing and perforate the Green River from 10,715' - 12,082' as per the attached perforating detail sheet. RDMO wireline unit.
9. PU & TIH with 10K treating packer for 7" 26-32# casing on 3-1/2" 9.3# P-110 workstring. Hydrostatically test workstring to 9000 psi while TIH. Set packer at  $\pm 10,500'$ . Load backside 3% KCL and hold 500 psi throughout acid job.
10. MIRU Stimulation Co. Acidize perfs 10,715' to 12,082' with 15,000 gallons of 15% HCL as per the attached schedule. Maximum allowable surface treating pressure 9,000 psi.
11. Swab back load water and attempt to get a flow test.
12. Kill well if necessary. Release packer. POOH, and lay down work string and packer.
13. TIH with 2-7/8" production tubing and BHA (1 bull plugged joint 2-7/8", 1 perf'd joint 2-7/8", 2-7/8" SN, 42 joints 2-7/8", 7" TAC and 2-7/8" tubing to surface). EOT @ 12,000'. TAC at 10,600'.
14. ND BOP's. NU wellhead.
15. TIH with downhole pump and rods. Seat pump, space out and clamp off rods.
16. Hang off rods and start well pumping.

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PERFORATION SCHEDULE GREEN RIVER FORMATION (REVISED 2000)							
TABLE 1							
Reference to Open Hole Section and Page No. (1/1/83)							
OPEN HOLE	CASED HOLE		OPEN HOLE	CASED HOLE		OPEN HOLE	CASED HOLE
			11622	11802		12019	12003
			11641	11620		12039	12021
			11643	11622		12041	12023
10715	10692		11645	11624		12051	12034
10717	10694		11663	11643		12053	12036
10903	10880		11674	11655		12065	12049
10914	10895		11745	11726		12077	12060
10922	10900		11747	11728		12080	12063
10924	10902		11749	11730		12082	12065
10935	10913		11767	11748			
10943	10921		11769	11750			
11095	11072		11771	11752			
11099	11077		11773	11754			
11248	11226		11785	11767			
11254	11233		11787	11769			
11261	11239		11795	11776			
11301	11279		11816	11797			
11303	11281		11818	11799			
11370	11347		11823	11804			
11372	11349		11833	11813			
11382	11361		11881	11862			
11394	11373		11883	11864			
11404	11383		11885	11866			
11428	11408		11897	11878			
11430	11410		11903	11884			
11434	11414		11905	11886			
11442	11421		11913	11895			
11444	11423		11915	11897			
11473	11452		11927	11909			
11488	11466		11965	11947			
11509	11490		11967	11949			
11511	11492		11975	11955			
11513	11494		12003	11985			
11605	11584		12005	11987			
11611	11589		12017	12001			
11613	11591						

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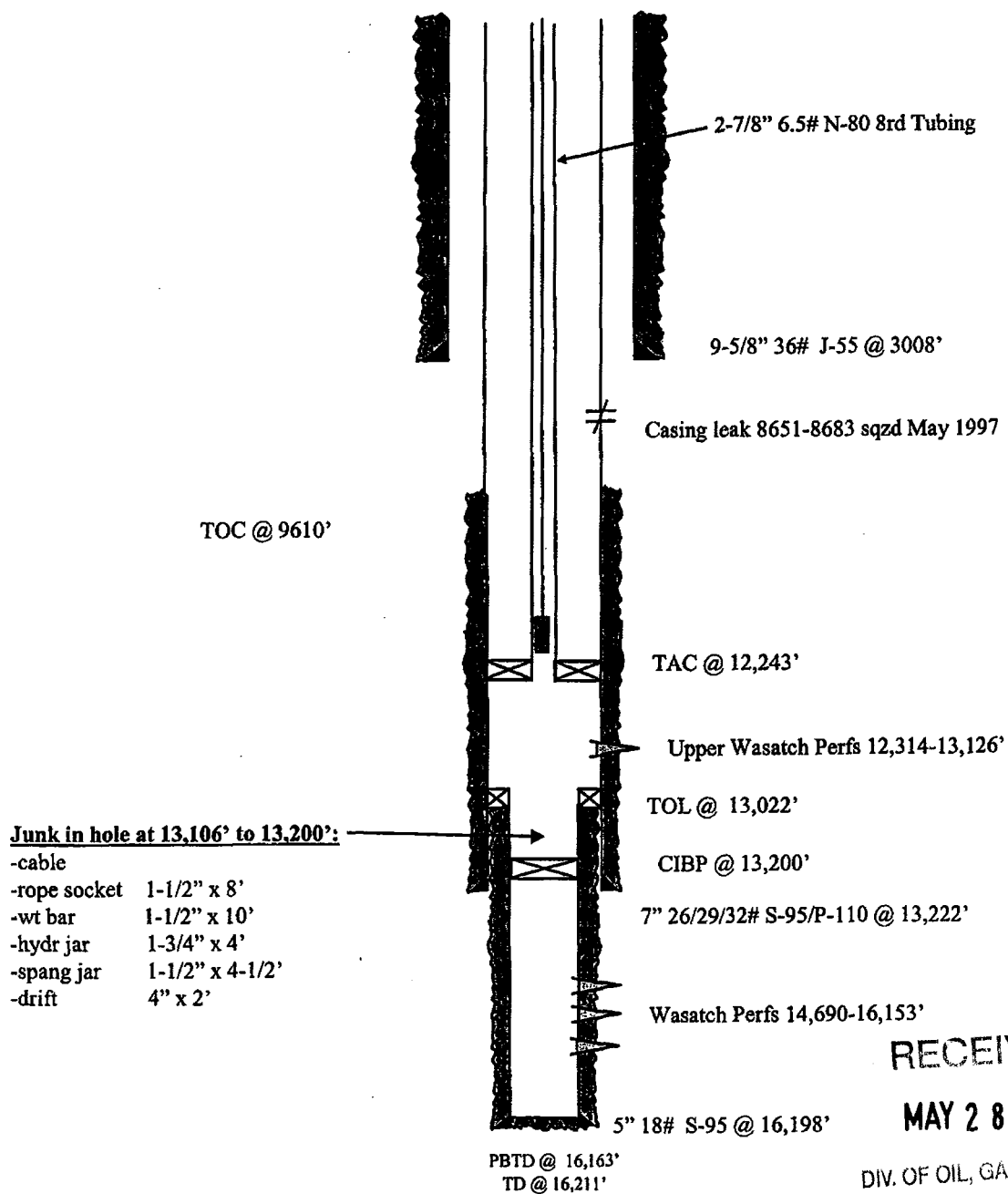
DIV. OF OIL, GAS &amp; MINING

**elpaso** Production

# Wellbore Diagram

**Jensen 2-29A5**  
Duchesne Co, Utah  
Altamont / Blue Bell Field

Current



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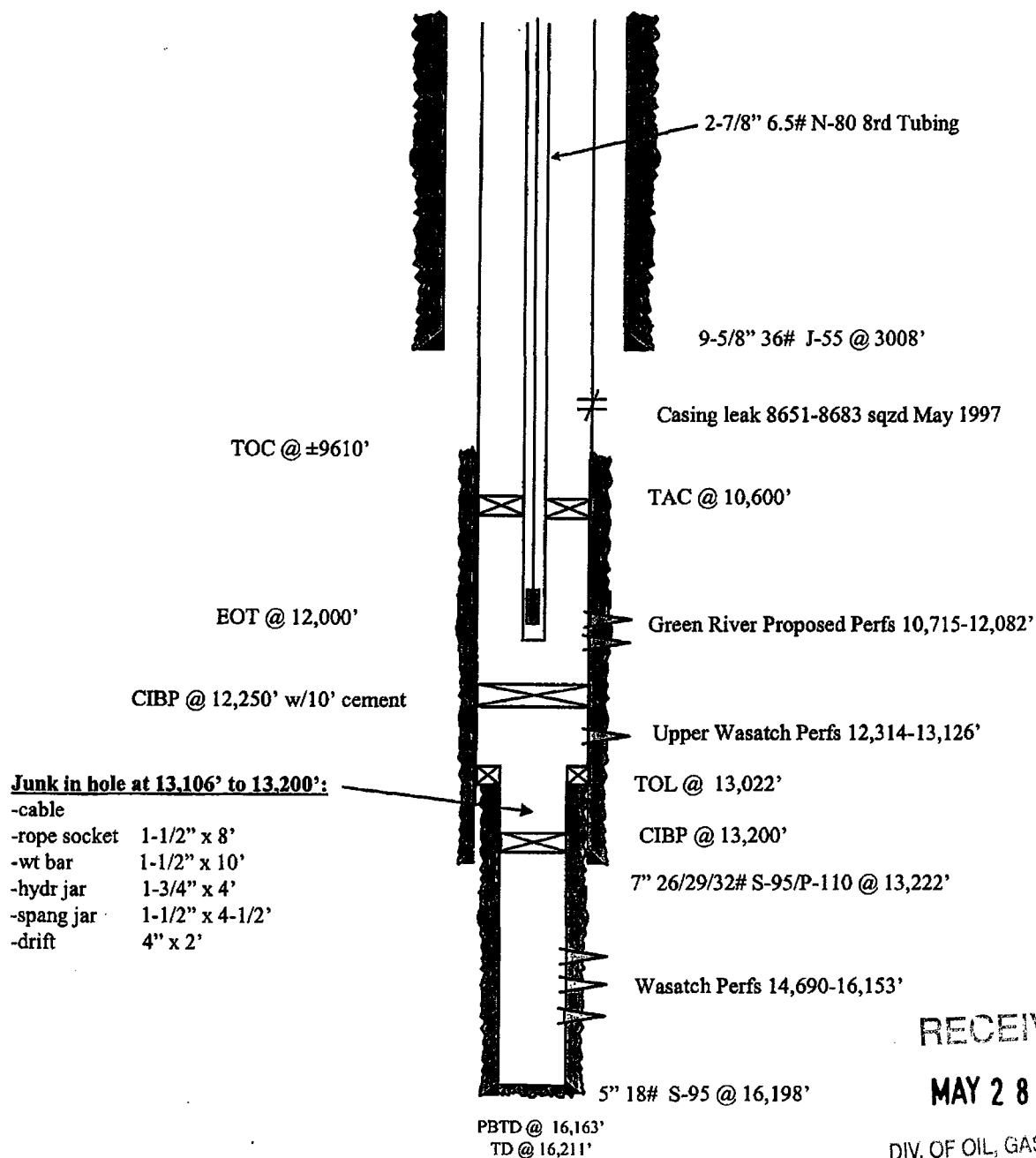
CS 5-18-04

**elpaso** | Production

# Wellbore Diagram

**Jensen 2-29A5**  
Duchesne Co, Utah  
Altamont / Blue Bell Field

*Proposed*



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CS 5-18-04

Schlumberger

DUAL INDUCTION - SFL

CSU

COMPANY: LINMAR ENERGY CORPORATION

WELL: JENSEN 2-29A5

FIELD: ALTAMMONT

COUNTY: DUCHESNE

STATE: UTAH

NATION: USA

LOCATION: 1528 FWL , 1085 FSL

SEC: 29

TWP: 1S

RGE: 5W

PERMANENT DATUM: GL  
ELEV. OF PERM. DATUM: 7042.0 F  
LOG MEASURED FROM: KB  
28.0 F ABOVE PERM. DATUM  
DRLG. MEASURED FROM: KB

ELEVATIONS-  
KB: 7070.0 F  
DF: 7069.0 F  
GL: 7042.0 F

DATE: 20 NOV 84  
RUN NO: 2

DEPTH-DRILLER: 16211.0 F  
DEPTH-LOGGER: 16200.0 F  
BTM. LOG INTERVAL: 16194.0 F  
TOP LOG INTERVAL: 13211.0 F

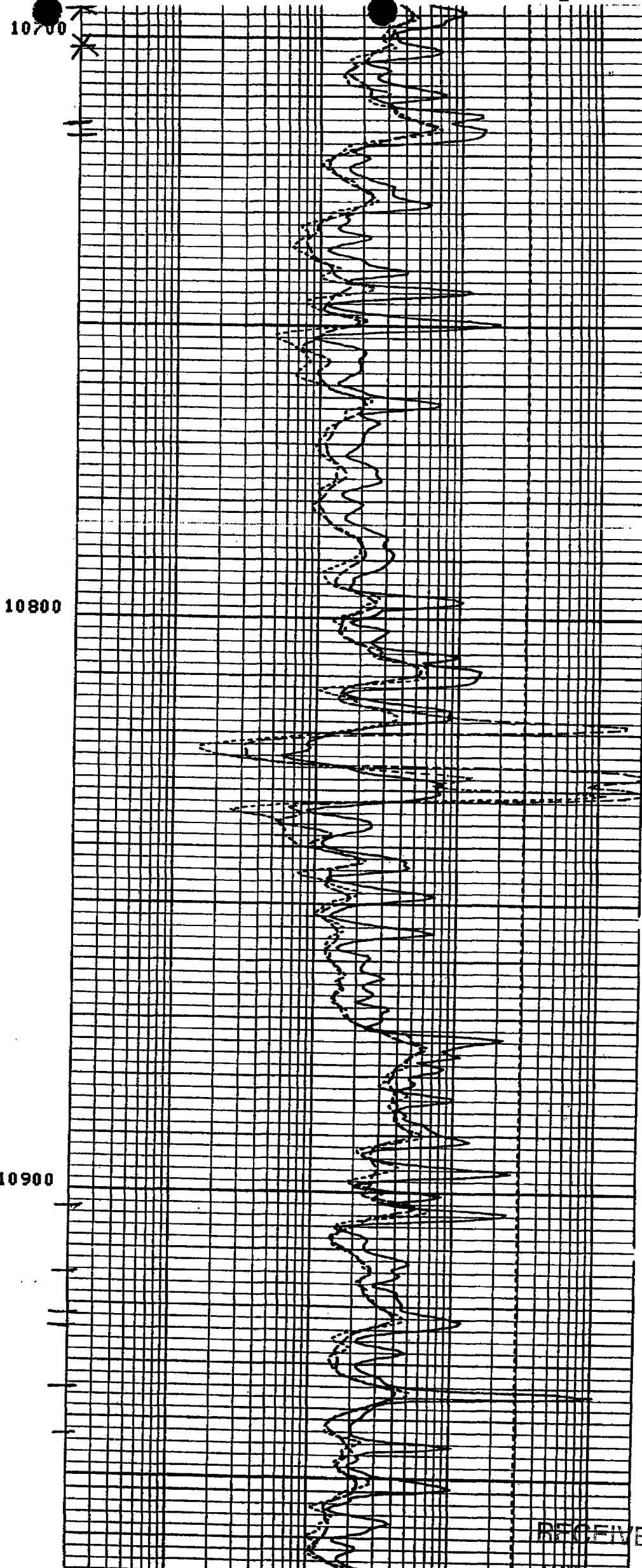
CASING-DRILLER: 3005 F 13222 F  
CASING-LOGGER: 3002 F 13211 F  
CASING: 9.625 7.0  
WEIGHT: 36.00 LB/F  
BIT SIZE: 8.75 6.0

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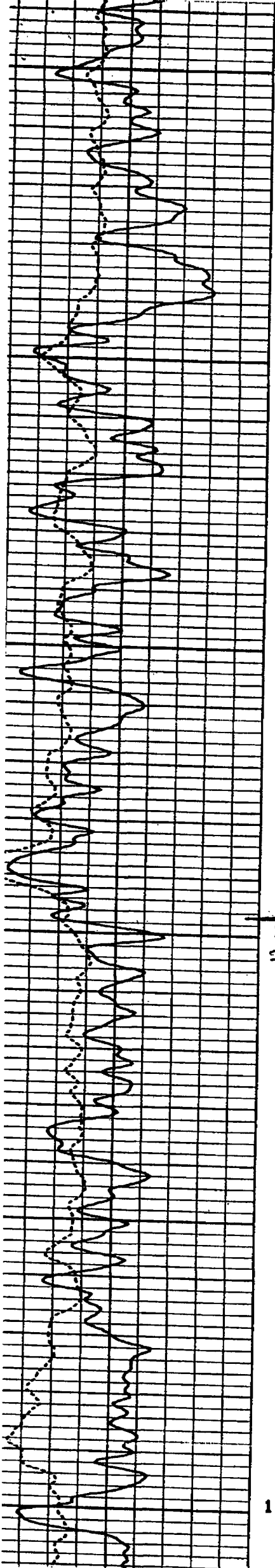
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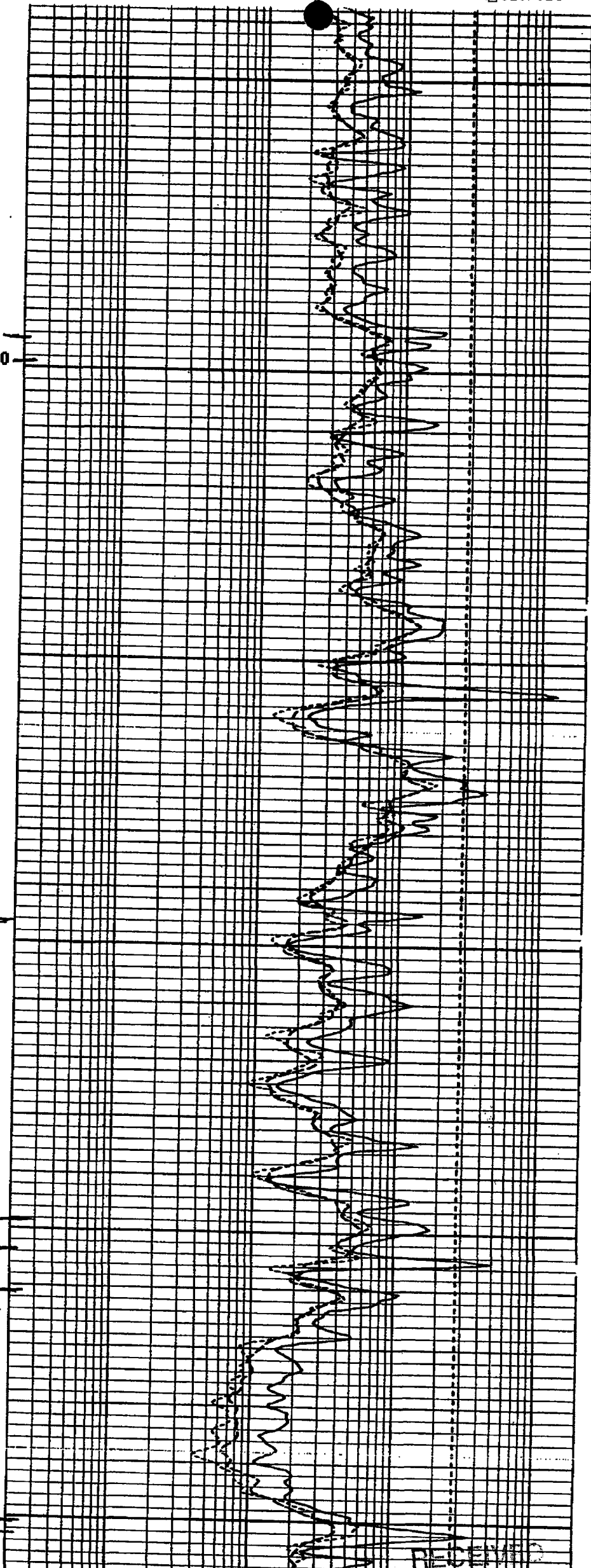
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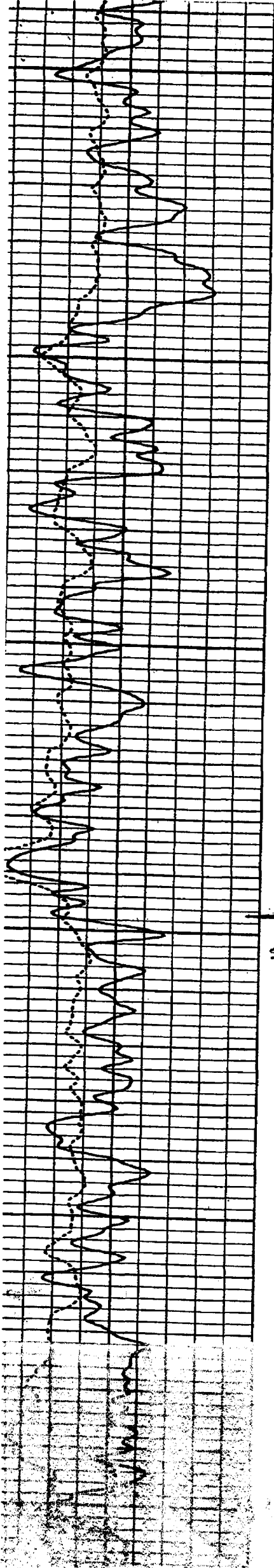
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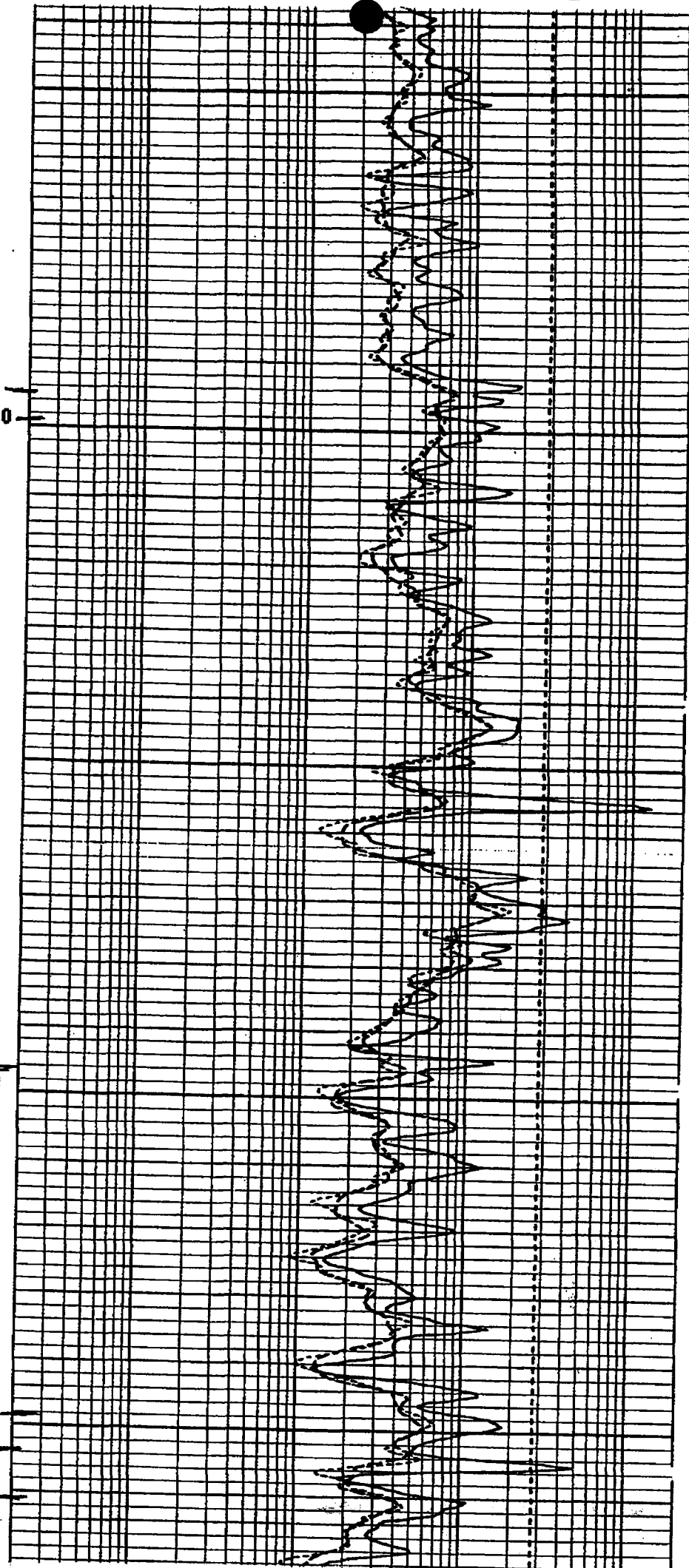
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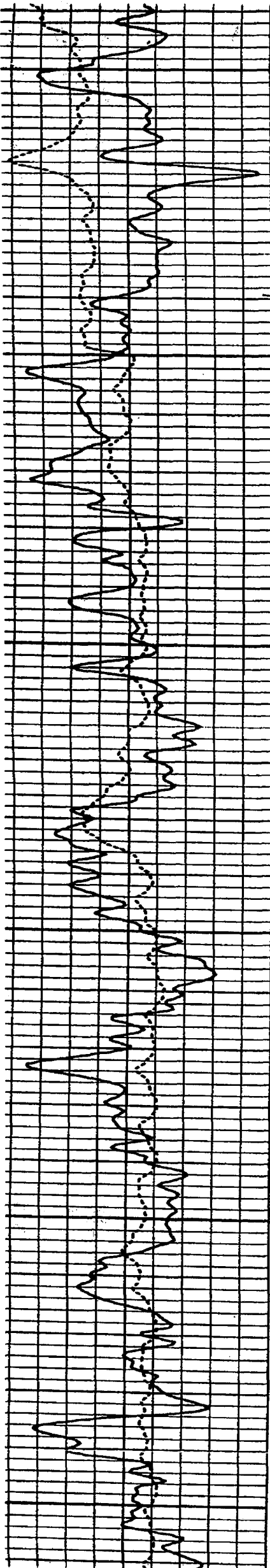
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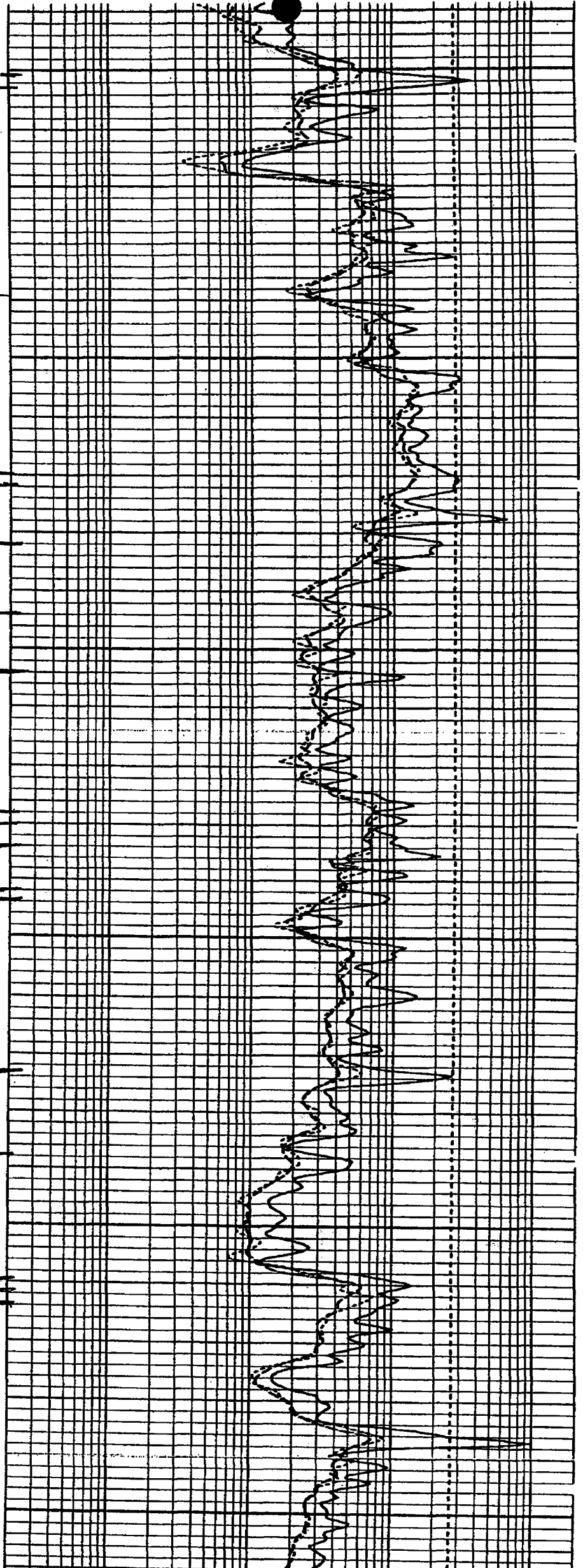


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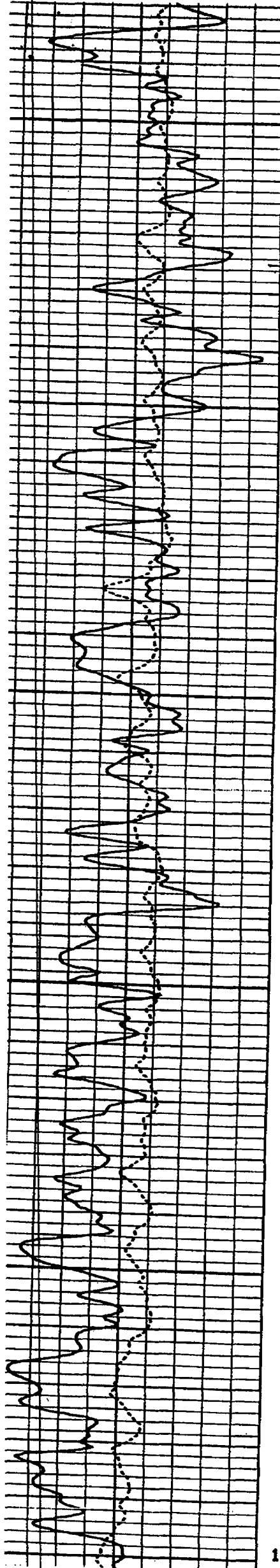
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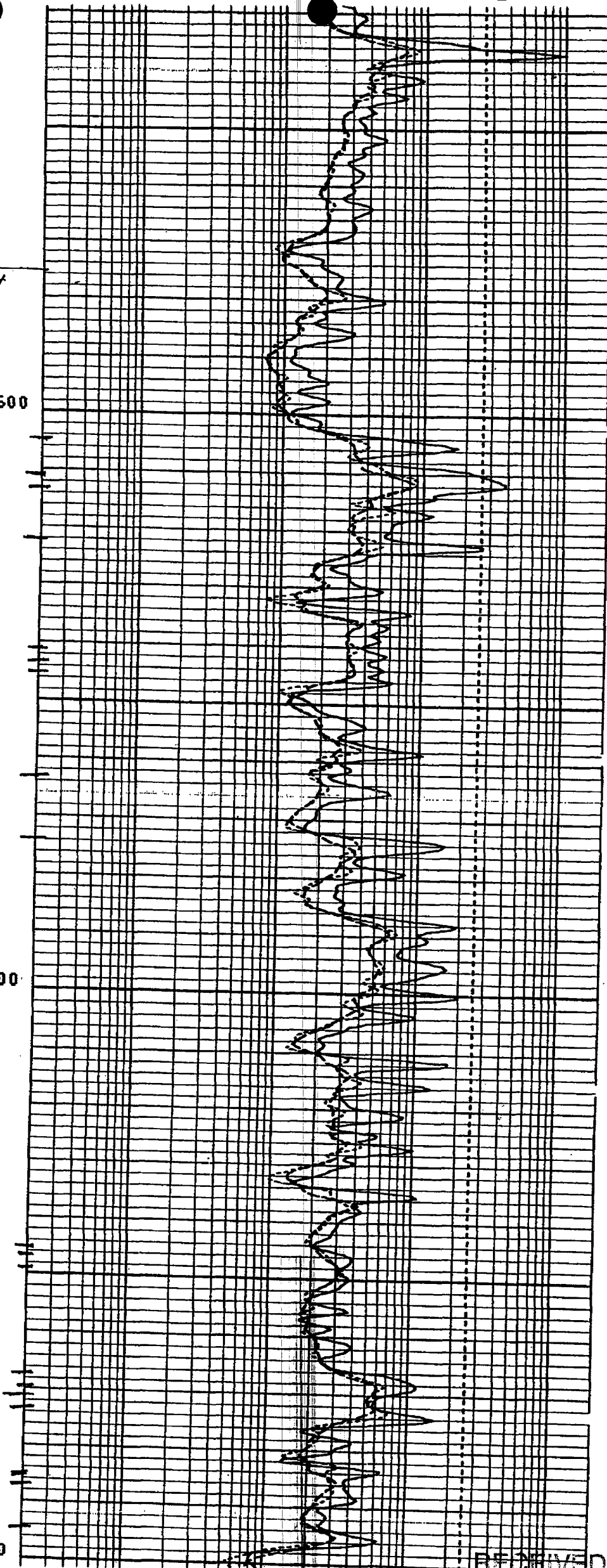


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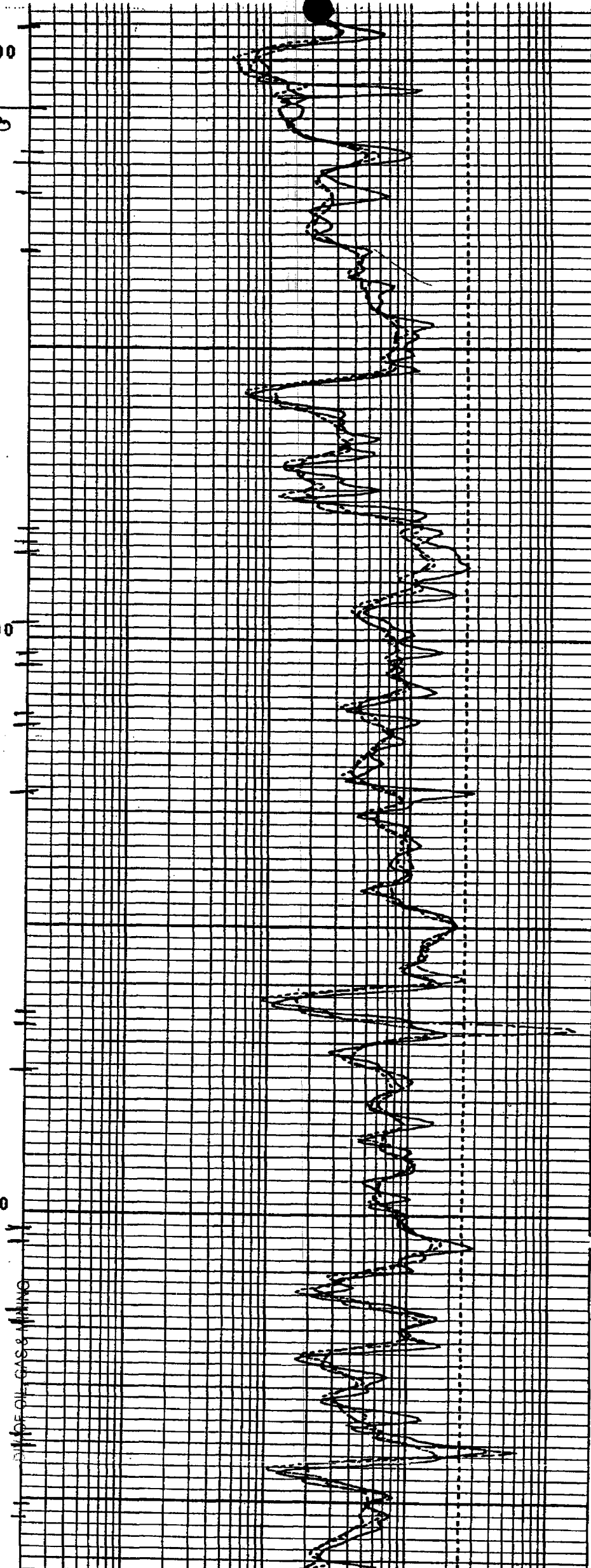
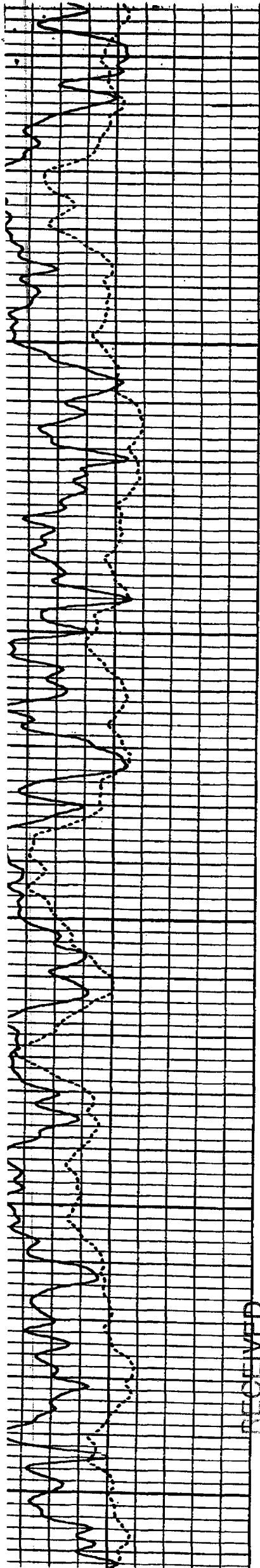
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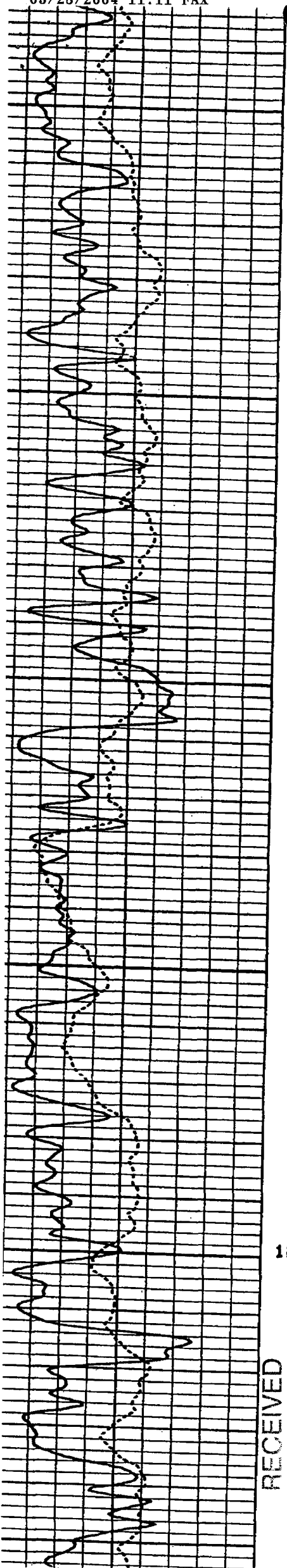
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DIFFERENTIAL GAS





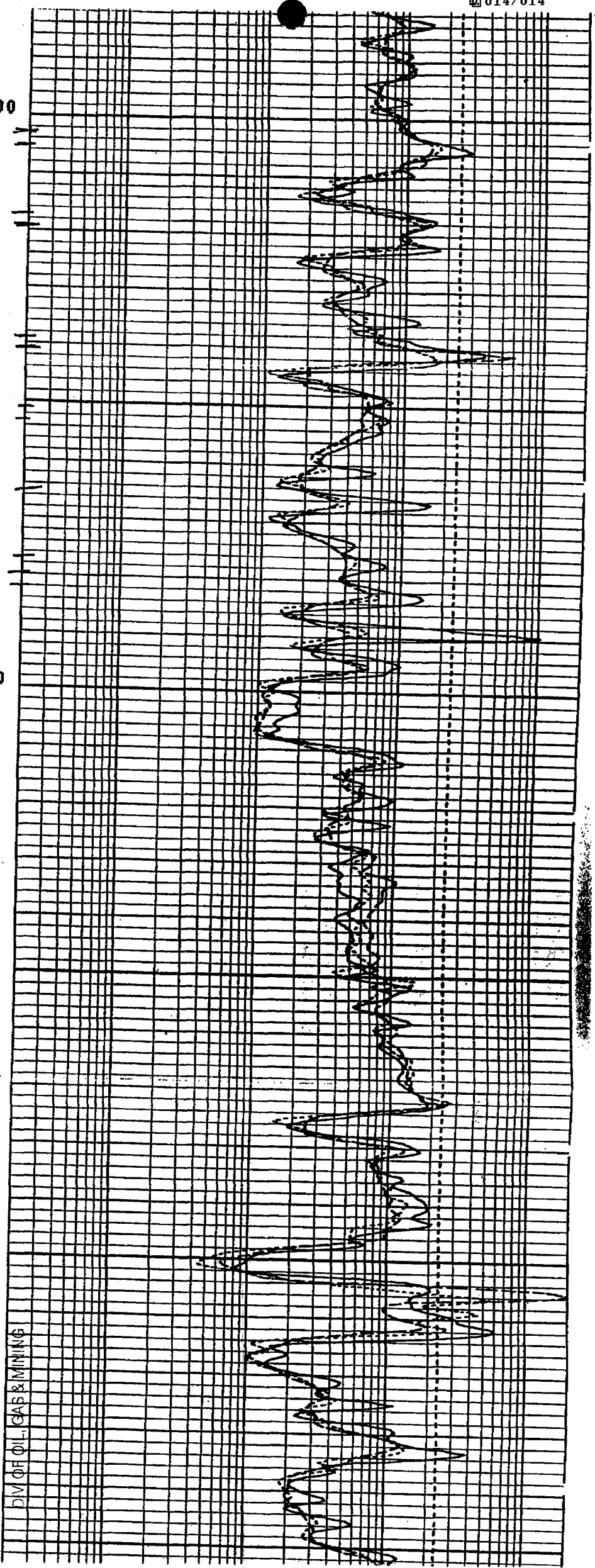
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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Jensen 2-29A5
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30974
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 1085' FSL & 1528' FWL QQ, Sec. T., R., M : SESW, Sec. 29, T1S, R1W, UBM County : Duchesne State : Utah		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Recompletion</u>	

Date of Work Completion 7/16/04

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached Chronological History Report for the re-completion performed on the subject well.

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**JUL 19 2004**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 07/16/04

(State Use Only)



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENSEN #2-29A5  
Section 29 T1S R5W  
Altamont Field  
Duchesne Co. Utah

06/22/04	<b>AFE: RECOMPLETION</b> ROAD RIG FROM THE 2-20A3 TO THE 2-29A5 MI SLIDE ROTOFLEX RU PREP TO PULL RODS. SDFN.	
	DAY 1	TC:\$958
06/23/04	<b>AFE: RECOMPLETION</b> LAY DOWN POLISH ROD POOH W/ RODS TO BRK 7/8" PIN TOP OF TE 13 <sup>TH</sup> ROD EL-96 @ 3550' PICK UP RIH W/ 2 1/2" O BANNON W/ 1 5/8" O.S. LATCH FISH WORK PMP OFF SEAT @ 12599' FLUSH W/ 60 BBLS 3% KCL WATER POOH W/ RODS & PMP LAY DWN TOP 25 - 7/8" RODS TOP OF TAPER LAY DWN 8-1" W/G WORN LAY DWN OLD PMP X-OVER FOR TBG N.D WELL HEAD N.U. BOP RELEASE PKR @ 12249' POOH & TALLEY 200 JTS 2 7/8" N-80 8RD TBG CLOSE WELL IN EOT @ 6300' SDFN.	
	DAY 2	TC:\$7,970
06/24/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING POOH & TALLEY 180 JTS 2 7/8" N-80 8RD & 7" PKR 11 - JTS 2 7/8" N-80 8RD +45 SN 1-JT 2 7/8" 8RD RU HYDRO TEST UNIT RIH TESTING TO 8500 PSI AS FOLLOWS 6" BIT 7" CSG SCRAPER X- OVER +45 SN 391 JTS 2 7/8" N-80 8RD TBG BLEW 3 JTS # 311 & 313, 9953' THRU 10040' TOTAL FLUSH TBG AS NECESSARY RIH, TOTAL JTS IN HOLE 388 TJS EOT EOT @ 12483' RD HYDRO TEST UNIT CLOSE WELL IN SDFN.	
	DAY 3	TC:\$13,065
06/25/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING POOH W/ 388 JTS 2 7/8" N-80 8RD X-OVER 7" CSG SCRAPER 6" BIT RU WTFRD WIRELINE SERVICE RIH W/ 7" CIPB SET PLUG @ 12230' PMP 390 BBLS 3% KCL WATER CSG DID NOT FILL OUT OF H2O PICK UP RIH W/ CMT BAILER PUT SPOT 10' CEMENT ON TOP OF CIPB POOH RD WTFRD CLOSE WELL IN SDFN.	
	DAY 4	TC:\$27,168
06/26/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING OPEN WELL PMP 105 BBLS CSG FILLED PRESS UP TO 1000 PSI 15 MIN LOST 200 PSI BLEED WELL OFF, PRESS UP TO 1000 PSI 20 MIN LOST 200 PSI BLEED PRESS OFF, PRESS UP TO 1000 PSI 30 MIN LIST 200 PSI BLEED PRESS OFF. PICK UP 7" PKR +45 SN RIH 264 JTS 2 7/8" N-80 8RD TBG SET PKR @ 8550' W/ 20000# COMP PRESS TEST CSG TO 1000 PSI 20 MIN NO LOSS TESTED GOOD RU SWAB EQUIP MADE 7 RUNS SWAB BACK 50 BBLS TBG SWABED DRY CLOSE WELL IN SDFN.	
	DAY 5	TC:\$34,106
06/27/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING OPEN WELL 0 PSI ON TBG MAKE SWAB RUN TO SN NO FLUD CLOSE WELL IN SDFD.	
	DAY 6	TC:\$37,548
06/29/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING OPEN WELL MAKE SWAB RUN TO SN NO FLUID ENTRY RELEASE 7" PKR POOH W. 264 JTS 2 7/8" N-80 8RD +45 SN & 7" PKR FILL CSG KCL WATER CLOSE WELL IN SDFD.	
	DAY 7	TC:\$41,589

JENSEN 2-29A5

06/30/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING RU WTRFD WIRELINE SERVICE PERF CSG INTERVALS 12065 TO 10672 TOTAL OFF 4 RUNS RD WIRELINE SERVICES RIH W/ 80 JTS 2 7/8" TBG EOT @ 2600' CLOSE WELL IN SDFN. DAY 8 TC:\$56,041
07/01/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING OPEN WELL POOH W/ 80 JTS 2 7/8" N-80 8RD & SN SPOT CAT WALK & PIPE RACKS UNLOAD 3 1/2" TBG RU HYDRO TEST UNIT PU TALLEY HYDRO TEST TO 9000 PSI & RIH W/ 3 1/2" TREATING STRING AS FOLLOWS 7" PKR +45 SN 2 7/8" 8RD X 3 1/2" 8RD X-OVER 187 JTS 3 1/2" TBG ALL TESTED OK EOT 5800' CLOSE WELL IN SDFN. DAY 9 TC:\$63,627
07/02/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING UNLOAD 3 1/2" TBG PU & TALLEY 149 JTS 3 1/2" P-105 TBG 8RD TESTING TO 9500 PSI ALL CHECKED OK SET PKR @ 10496' W/ 30000# COMP RD HYDRO TEST UNIT FILL & TEST CSG TO 500 PSI OK ESTABLISH INJECTION RATE DWN TBG 3 BBLS MIN @ 1600 PSI PMPED 100 BBLS 3% KCL CLOSE WELL IN SDFD. DAY 10 TC:\$74,981
07/03/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING WAIT ON HALLIBURTON RU HALLIBURTON PRESS TEST LINES PRESS CSG TO 500 PSI, HELD PRE PMP SAFETY & COORDINATION MEETING START JOB 7 STAGE JOB PRE FLUSH, ACID DIV ACID DIC, ACID & FLUSH TOTAL GALS 23609 DIVERSON FAIR SOME SUCTION PROBLEMS WITH PMP DURING THE JOB UNABLE TO KEEP RATE UP LIKE WE WOULD OF LIKED, AVG RATE 25 BBLS PER MIN MAX RATE 33.2 AVG PRESS 5000 PSI MAX PRESS 8901 PSI I.S.I.P. 1050 PSI 5 MIN 500 PSI 10 MIN 265 PSI 15 MIN 165 PSI BLEED PRESS OFF CSG RD HALLIBURTON OPEN WELL ON SLIGHT VACUUM RU SWAB EQUIP MAKE 8 SWAB RUNS FLUID LEVEL STAYING @ 1600' 70 BBLS OF FLUID RECOVERED ALL WATER. CLOSE WELL IN SDFN. DAY 11 TC:\$148,338
07/07/04	<b>AFE: RECOMPLETION</b> HELD SAFETY MEETING SITP 100 PSI BLEED WELL TO FLAT TK STARTING FLOWING PUT ON 26/64 CHOKE FLOW TO FLAT TK 7:00 AM TO 8:00AM PRESS INCREASED TO 450 PSI TEST FLOW RATE 26 BBL PER HOUR 8:00AM TO 9:00AM PRESS INCREASED TO 550 PSI 9:00 AM TO 10:00AM PRESS 580 PSI AVG RATE 26 BBLS PER HR REMAINED THE SAME UNTIL NOON SHUT WELL IN, FLAT TK FULL TOTAL FLUID 130 BBLS EST OIL CUT 80%, WORK ON HEATER TREATER, TURN PRODUCTION TREATER 1:30 PM RELEASE RIG CREW SDFD. DAY 12 TC:\$158,612
07/08/04	<b>AFE: RECOMPLETION</b> SAFETY MEETING FLOW TEST, WELL GOING TO PRODUCTION TREATER RU DELSCO WIRELINE RUN WAX CUTTING KNIFE TO 8600' NO PROBLEMS GETTING IN AND OUT OF HOLE RD DELSCO WIRELINE RELEASE CREW SDFD. (FLOWED LAST 24 HRS 750 OIL 230 H2O 432 MCF). DAY 13 TC:\$164,754
07/09/04	<b>AFE: RECOMPLETION</b> STAND BY FLOW TEST 24 HRD OIL 292 WATER 400 BBLS GAS 328 MCF. DAY 14 TC:\$168,776
07/10/04	<b>AFE: RECOMPLETION</b> SHUT WELL IN RU SCHLUMBERGER TO RUN PRODUCTION LOG OPEN WELL 20/64 CHOKE RIH RUN LOG POOH RD SCHLUMBERGER WIRELINE SERVICE SDFD. LEFT WELL FLOWING 24 HR TEST OIL 140 BBLS H2O 153 BBLS FAS 126 MCF WELL STOPPED FLOWING 6:00 PM. DAY 15 TC:\$199,494

**JENSEN 2-29A5**

07/13/04     **AFE: RECOMPLETION**

HELD SAFETY MEETING PMP 90 BBLS 3% KCL DWN TBG, WELL DEAD, RELEASE 7" PKR @ 10496' LAY DWN 38 JTS 3 1/2" P-105 TBG TUBING TONGS BROKE GOT REPLACEMENT TONGS SWAP OUT TONGS 2 HRS NO CHARGE, POOH LAY DWN 198 JTS 3 1/2" P-105 8RD TBG FLUSH TBG AS NECESSARY EOT @ 3100' CLOSE WELL IN SDFN.

DAY 16

TC:\$209,186

07/14/04     **AFE: RECOMPLETION**

HELD SAFETY MEETING FLUSH TBG W/ 40 BBLS 3% KCL WATER POOH LAY DWN 100 JTS 3 1/2" P-105 TBG X-OVER FOR 2 7/8" TBG RIH AS FOLLOWS SOLID PLUG 1 JT 2 7/8" N-80 8RD TBG, 4 1/2" PBGA 4' - 2 7/8" SUB +45 SN 7-JTS 2 7/8" N-80 8RD 7" WTRFD TAC 101 JTS 2 7/8" N-80 8RD LAY DWN 61 JTS 2 7/8" N-80 8RD, RIH W/ 280 JTS N-80 8RD SET TAC @ 10297' EOT @ 10587' ND BOP TAC SLIDE UP HOLE TRY RESETTING TAC SLIDE AGAIN NU BOP GET READY TO PULL TBG IN THE AM. SDFN

DAY 17

TC:\$216,058

07/15/04     **AFE: RECOMPLETION**

HELD SAFETY MEETING POOH W/ 320 JTS 2 7/8" N-80 8RD TBG TAC HAD IRON IN SLIPS CHG OUT TAC RIH W/ 320 2 7/8" TBG SET TAC @ 10329' LAND TBG W/ 25000# TENSION CLEAN UP EQUIP ND BOP NU WELL HEAD X-OVER FOR RODS CLOSE WELL IN SDFN. 7" TAC @ 10329' +45 SN @ 10550' EOT @ 10620'.

DAY 18

TC:\$222,271

07/16/04     **AFE: RECOMPLETION**

FLSH TBG W/ 60 BBLS, PU 2 1/2" X 1 3/4" PUMP, 8-1" W/G, RIH W/ 219 - 3/4" EL-SLICK, LAY DWN 81 - 3/4" EL SLICK, RIH W/ 6 - 3/4" W/G. 3 - 7/8" W/G, 109 - 7/8" SLICK, PU 25 - 7/8" W/G. RIH W/ 129 - 1" RODS, SPACE OUT PUMP. PU POLISH ROD, FILL W/ 5 BBLS PRESS TEST 1000# HELD, STROKE TEST PUMP OK, RIG DOWN SLIDE ROTOFLEX IN PLACE HANG WELL ON, PUT WELL ON PRODUCTION @ 3:00 PM.

DAY 19

TC:\$225,527

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:  
1099 18th Street, Suite 1900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 291-6475

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1085' FSL, 1528' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 29 T1S R5W

COUNTY: Duchesne

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Jensen 2-29A5

9. API NUMBER:  
4301330974

10. FIELD AND POOL, OR WILDCAT:  
Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests authorization to recomplete the subject well to the Lower Green River formation. Please refer to the attached procedure.

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Rachael Overbey

TITLE Engineering Tech

SIGNATURE

DATE 7/21/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING  
DATE: 8/12/08  
BY: [Signature]

COPY SENT TO OPERATOR

Date: 8-14-2008

Initials: KS

## Jensen 2-29A5 Workover Procedure

### COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	David Jaksik	(713) 420-6133	(832)444-8491	(281)225-8065
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Geologist	Jim Borer	(303) 291-6455	(303) 877-3110	(303) 877-3110
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

### Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36 ppf J-55 @ 3,008'	3,520	2,020	564	394	8.921	8.765	Surf
Intermediate Casing	7" 26 ppf S-95 @ 2,500'	8,600	5,870	717	593	6.276	6.151	+/- 9,610'
	7" 29 ppf S-95 @ 5,900'	9,690	7,820	803	683	6.184	6.059	
	7" 29 ppf P-110 @ 8,950'	11,220	8,510	929	797	6.184	6.059	
	7" 32 ppf P-110 @ 13,222'	12,460	10,760	1,025	897	6.094	5.969	
Production Liner	5" 18 ppf S-95 13,022' – 16,198'	12,040	12,010	501	416	4.276	4.151	TOL
Tubing	2-7/8" 6.5 ppf N-80 Surface-10,577'	10,570	11,160	--	145	2.441	2.347	
Frac String	3-1/2" 9.3# P-110	13,970	12,620		218	2.992	2.867	

**AFE #: pending**

**AFE Amount: \$238,450**

**El Paso WI %: TBD by Land Dept.%**

### Objective of Proposed Work: Return to Lower Green River Production

The well has been producing from the Lower Green River zones since July, 2004. Cumulative production through November, 2007 was 26.7M bbls oil; 855.6M bbls water; 635.5MMcf gas. The well was averaging approximately 5 bopd; 350 bwpd; 348 Mcfpd before the ESP failed in October, 2007.

The objective is to pull the tubing and ESP. Run the 3-1/2" frac string with packer and set the packer at approximately 10,600'. Acidize the existing Lower Green River perms. Flowback for 24 hours. Pull the 3-1/2" frac string. Make a GR/JB run to confirm plug back TD. Repair and run the ESP on 2-7/8" production tubing and turn the well over to the production department.

### Current Status:

The well is on ESP (see wellbore diagram). The ESP stopped running on October 9, 2007. It is suspected that the ESP is grounded out downhole.

## **Procedure**

1. Set two (2) clean 400 bbl frac tanks for stimulation work. Tanks are to be filled with 2% KCl water treated with biocide and scale inhibitor. Set one (1) clean, lined 400 bbl frac tank for 15% HCl acid. Fill tank with required amount of FRESH water as per service company instruction.
2. Install pressure gauge in 9-5/8" x 7" annulus. Monitor for communication throughout the entire completion procedure.
3. MIRU WO rig. ND wellhead. NU BOPE. RU Spoolers. POOH standing back tubing and lay down ESP. Test cable and ESP and send to vendor for repairs. RD Spoolers.
4. MU and TIH with 6" bit, 7" casing scraper, and drill collars on 2-7/8" tubing to PBTD @ 11,830'. Note casing leaks squeezed at 8,651'-8,683'. Pressure test on 6/27/04 shows squeeze holes leak off 200 psi in 15 minutes. Circulate hole clean with 2% KCl water. TOOH.
5. RU wireline unit. Dump bail 10' of cement on top of CBP at 11,830'. POOH and RDMO WL unit.
6. TIH with 3-1/2" frac string with on/off tool and treating packer for 7" 32 ppf casing. Hydrotest tubing on TIH to 8,500 psi. Set packer at +/-10,600'.
7. MIRU stimulation company. Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.60 psi/ft. Pressure test treating lines to 9,500 psig. Monitor 7" x 3-1/2" annulus pressure during acid treatment.
8. Pump acid treatment with a total of 10,000 gallons 15% HCl gelled acid at 30 to 40 bpm as per attached schedule. Run 180 Bio-Ball (brown color; NOT MR or HR) sealers and 2% KCl gelled water with rock salt for diversion. Acid to contain corrosion and scale inhibitor. Acid and flush fluids to contain 2.0 gpt MA-844 supplied by stimulation company. Bottomhole static temperature is 177° F @ 11,224'. Overflush acid 10 bbls to bottom perf with 2% KCl gelled water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in while RDMO stimulation company.
9. Attempt to flowback well. Flow test for 24 hrs recording hourly rates and pressures. Consult w/ Denver office about continuing flowback or killing well.
10. Release packer and TOOH laying down 3-1/2" workstring.
11. MIRU WL unit. RIH with GR/JB and confirm PBTD @ 11,820'. RDMO WL unit. If unable to reach PBTD consult with Denver office about making clean out run with 2-7/8" tubing.
12. RU Spoolers and TIH with ESP and 2-7/8" tubing. Space out and land ESP at +/-10,600'. Splice ESP cable. RD Spoolers.
13. ND BOP's. NU WH. Start ESP drive and monitor direction of rotation and pumped volumes.
14. RDMO service rig and turn well over to Production Dept.

**Existing Lower Green River Perforations:****Jensen #2-29A5****Existing Lower Green River Perforations with PBTD @ 11,820'****Reference Log Open Hole: Schlumberger DIL 11/20/84****Reference Log Cased Hole: OWP GR-CBL 1/10/85**

OPEN HOLE	CASED HOLE	SPF
10695	10672	3
10702	10678	3
10715	10692	3
10717	10694	3
10903	10880	3
10914	10895	3
10922	10900	3
10924	10902	3
10935	10913	3
10943	10921	3
11254	11233	3
11404	11383	3
11428	11408	3
11430	11410	3
11434	11414	3
11442	11421	3
11444	11423	3
11473	11452	3
11509	11490	3
11745	11726	3
11747	11728	3
11749	11730	3
11767	11748	3
11769	11750	3
11771	11752	3
11773	11754	3
11785	11767	3
11787	11769	3
11795	11776	3

TOTAL = 87

**Acid Pump Schedule:**

El Paso E&amp;P

Jensen 2-29A5

L Green River acid job

11/26/07

**MATERIALS SUMMARY**

4,500 lbs coarse rock salt

10,574 gallons gel water

10,000 gallons 15% HCl Acid

180 Bio-Balls (brown)

input	input	input	input	input	input										
Stage	Fluid	Clean	Bttmhole Slurry	Rock Salt Conc.		Clean	Slurry Volume		Rock Salt Volume		Elapsed Time		Fluid Percentage	Rock Salt Percentage	Diversion
Number	Description	Volume	Rate	Begin	End	Rate	Stage	Cum.	Stage	Cum.	Stage	Cum.	Stage	Stage	BioBalls (brown)
		(gals)	(bpm)	(ppg)	(ppg)	(bpm)	(gals)	(gals)	(lbm)	(lbm)	(min)	(min)	(%)	(%)	(#)
1	15% HCl gelled	3,000	30	0.0	0.0	30.0	3,000	3,000	0	0	2.38	2.38	14.58%	0.00%	60
2	gel water	1,500	30	1.0	1.0	27.4	1,568	4,568	1,500	1,500	1.30	3.68	7.29%	33.33%	0
3	15% HCl gelled	2,000	30	0.0	0.0	30.0	2,000	6,568	0	1,500	1.59	5.27	9.72%	0.00%	60
4	gel water	1,500	30	1.0	1.0	27.4	1,568	8,137	1,500	3,000	1.30	6.57	7.29%	33.33%	0
5	15% HCl gelled	2,000	30	0.0	0.0	30.0	2,000	10,137	0	3,000	1.59	8.16	9.72%	0.00%	60
6	gel water	1,500	30	1.0	1.0	27.4	1,568	11,705	1,500	4,500	1.30	9.46	7.29%	33.33%	0
7	15% HCl gelled	3,000	30	0.0	0.0	30.0	3,000	14,705	0	4,500	2.38	11.84	14.58%	0.00%	0
	flush gel water to btm perf +10 bbls	6,074	30	0.0	0.0	30.0	6,074	20,779	0	4,500	4.82	16.66	29.52%	0.00%	0
TOTALS	total volume =	20,574					20,779		4,500		16.66		100.00%	100.00%	180

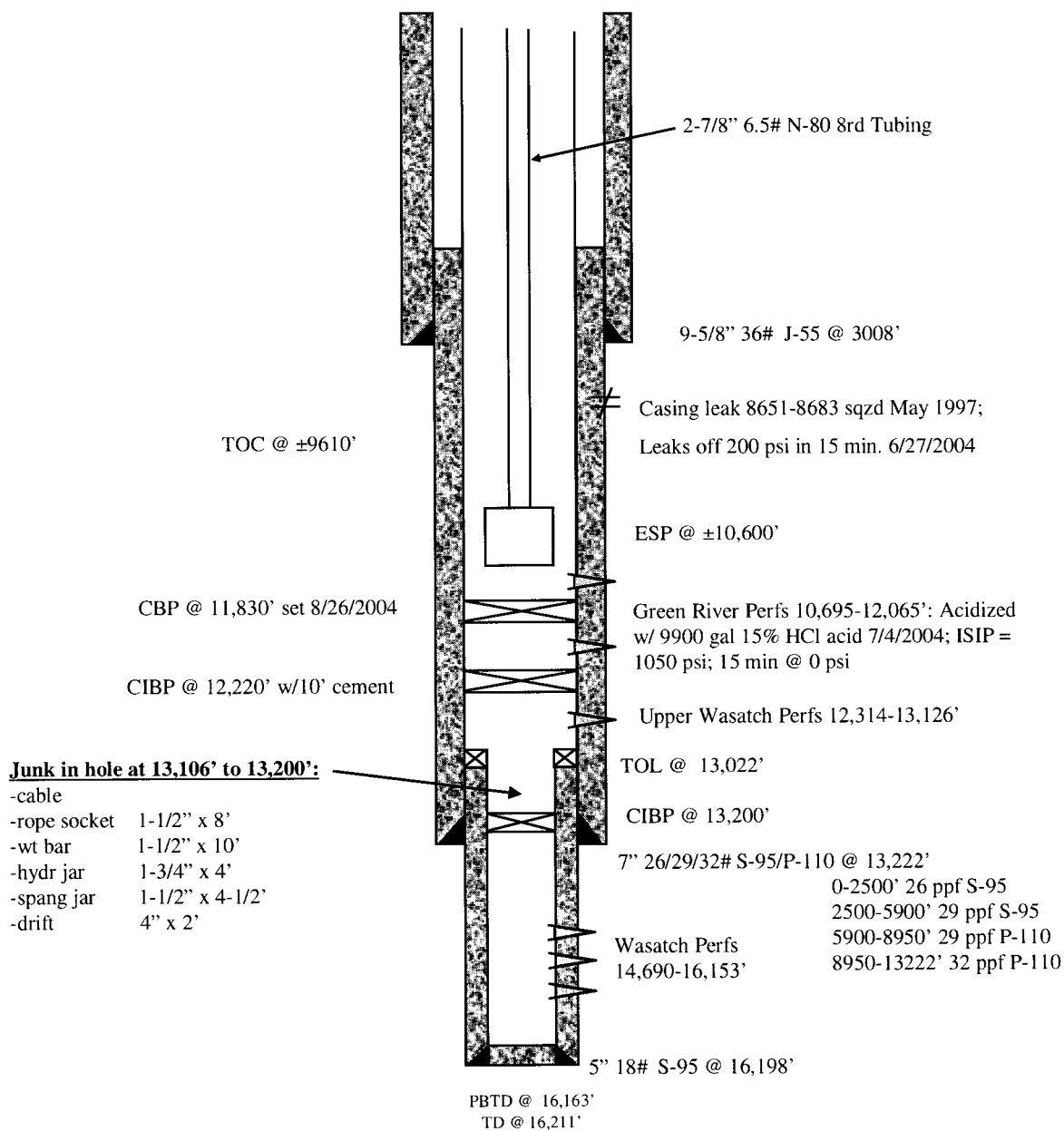




## Wellbore Diagram

**Jensen 2-29A5**

API # 4301330974  
 29-1S-5W  
 Duchesne Co, Utah  
 Altamont / Blue Bell Field  
 GL = 7042'  
 KB = 7070'

*Current*

DLB 11/26/07

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6417		8. WELL NAME and NUMBER: Jensen 2-29A5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1085' FSL, 1528' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 29 T1S R5W		9. API NUMBER: 4301330974
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/18/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LGR perms: 10672-11776'

1/9/09 POOH w/tbg RU wireline crew Dump bailor tag CBP @ 11,854' dump bail 10' cmt  
1/10/09 RIH w/tbg set pkr EOT @10609. press tst csg OK  
1/13/09 RU BJ acid press tst to 9250# psi Pump 10,000 gal 15% HCL in 4 stages w/160 bio balls & 4500# of rocksalt. Max psi 7671 AVG psi 6468# avg rate of 21BPM ISIP 1480 5 min @ 1015 10 min @918 15 min @ 651  
1/14/09 POOH w/tbg & pkr.RU slick line W/L tag @ 11,844. POOH WL.  
1/17/09 Service and repair ESP cable  
1/18/09 RIH ESP, tbg EOT @ 10510, PSN @ 10257. Well is not producing.

NAME (PLEASE PRINT) Marie OKeefe	TITLE Sr. Regulatory Analyst
SIGNATURE _____	DATE 3/30/2009

(This space for State use only)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> JENSEN 2-29A5			
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. API NUMBER:</b> 43013309740000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1085 FSL 1528 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 29 Township: 01.0S Range: 05.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT			
		<b>COUNTY:</b> DUCHESNE			
		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:  <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 12/2/2010  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>   <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>   <input type="checkbox"/> <b>CHANGE WELL STATUS</b>   <input type="checkbox"/> <b>DEEPEN</b>   <input type="checkbox"/> <b>OPERATOR CHANGE</b>   <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>   <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>   <input type="checkbox"/> <b>TUBING REPAIR</b>   <input type="checkbox"/> <b>WATER SHUTOFF</b>   <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> <b>ALTER CASING</b>   <input type="checkbox"/> <b>CHANGE TUBING</b>   <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>   <input type="checkbox"/> <b>FRACTURE TREAT</b>   <input type="checkbox"/> <b>PLUG AND ABANDON</b>   <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>   <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>   <input type="checkbox"/> <b>VENT OR FLARE</b>   <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>   <input type="checkbox"/> <b>OTHER</b> </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> <b>CASING REPAIR</b>   <input type="checkbox"/> <b>CHANGE WELL NAME</b>   <input type="checkbox"/> <b>CONVERT WELL TYPE</b>   <input type="checkbox"/> <b>NEW CONSTRUCTION</b>   <input type="checkbox"/> <b>PLUG BACK</b>   <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>   <input type="checkbox"/> <b>TEMPORARY ABANDON</b>   <input type="checkbox"/> <b>WATER DISPOSAL</b>   <input type="checkbox"/> <b>APD EXTENSION</b>             OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> El Paso performed routine clean out with acid for production enhancement. Tbg pump repair.					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> 01/31/2011					
<b>NAME (PLEASE PRINT)</b> Marie Okeefe		<b>PHONE NUMBER</b> 303 291-6417			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr Regulatory Analyst			
		<b>DATE</b> 1/31/2011			



# EL PASO PRODUCTION Operations Summary Report

Page 1 of 3

Legal Well Name: JENSEN 2-29A5  
Common Well Name: JENSEN 2-29A5  
Event Name: RECOMPLETION  
Contractor Name: PEAK  
Rig Name: PEAK

Start: 11/16/2010  
Rig Release: 11/16/2010  
Rig Number: 1100  
Spud Date: 8/7/1984  
End: 12/2/2010  
Group:

\$268,211

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/18/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 08:30	1.00	C	06		AIR BRAKES ON RIG WERE FROZE. ADD METHONAL TO AIR LINES UNTIL AIR BRAKES RELEASED & WERE WORKING PROPERLY.
	08:30 - 09:30	1.00	C	01		MOVE RIG TO LOCATION & RU. DRILLING LINE HAD COME OFF CROWN SHEAVE DURING RIG MOVE
	09:30 - 11:00	1.50	C	06		REPAIR DRILLING LINE
	11:00 - 12:00	1.00	C	01		CONTINUE RIGGING UP RIG
	12:00 - 12:15	0.25	C	10		ND WELLHEAD
	12:15 - 12:30	0.25	C	18		PU ON TBG. TBG STARTED MOVING AS IF PULLING THRUOUGH PARRIFEN FOR 4' THEN ESP CABLE STOPPED MOVING. LAND TBG.
	12:30 - 16:00	3.50	C	08		PUMP 100 BBLS 2% KCL WTR DOWN CSG. PU ON TBG. TBG STILL STUCK. PUMP 130 BBLS 2% KCL WTR DOWN CSG. PU ON TBG. TBG STILL STUCK. PUMP 2 DRUMS PARRIFEN SOLVENT & 110 BBLS 2% KCL WTR DOWN TBG. WORK TBG UP TO 90K. TBG MOVED UP LOSING 20K STRING WEIGHT. CONTINUE WORKING TBG. TBG STILL STUCK. WORK TBG UP TO 100K. TBG PULLED FREE. POOH W/ TBG WEIGHING 60K, APROXIMATLY 25K LIGHT.
	16:00 - 16:45	0.75	C	15		NU BOP STACK
	16:45 - 17:30	0.75	C	04		RU SPOOLER. TOO H W/ 28 JTS 2-7/8"EUE TBG. SDFN
11/19/2010	07:00 - 07:30	0.50	C	18		PUMPED 410 BBLS 2% KCL WTR TODAY
	07:30 - 15:00	7.50	C	04		HOLD SAFETY MEETING & FILL OUT JSA TALLY OUT OF HOLE W/ 290 JTS 2-7/8"EUE TBG, SEAT NIPPLE, 2 JTS 2-7/8"EUE TBG, DRAIN SUB, 2 JTS 2-7/8"EUE TBG, 2-7/8"EUE PUP JT & 1 PUMP. PUMP WAS PARTED @ BOTTOM CONNECTION FLANGE W/ 2' OF DRIVE SHFT EXPOSED BELOW PUMP. 3 PUMPS, 2 GAS SEPERATERS, 2 SEALS & 2 MOTORS WERE LEFT IN HOLE. LD PUMP & RD SPOOLER.SDFN
11/20/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 12:00	4.50	C	04		TIH W/ 5-3/4" OVERSHOT, 2 OVER SHOT EXTENSIONS, X-OVER, BUMNPER SUB, JAR, X-OVER, PUP JT & 321 JTS 2-7/8"EUE TBG.
	12:00 - 13:00	1.00	C	01		RU POWER SWIVEL & RIG PUMP
	13:00 - 13:45	0.75	C	08		PUMP 60 BBLS 2% KCL WTR DOWN TBG
	13:45 - 17:00	3.25	C	18		WORK OVER SHOT OVER FISH TOP @ 10417'. JAR & BEAT DOWN ON FISH FROM 10K TO 25K OVER STRING WEIGHT. FISH MOVED DOWN 10', BUT WOULD NOT MOVE UP HOLE. SDFN W/ 25K PULLED OVER ON TBG
11/21/2010	07:00 - 07:30	0.50	C	18		PUMPED 314 BBLS 2% KCL WTR TODAY
	07:30 - 08:15	0.75	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	08:15 - 15:00	6.75	C	18		WORK TBG TO FREE FISH. UN ABLE TO FREE FISH RU SWAB EQUIPMENT & SWAB WELL TO RELIEVE HYDRASTATIC PRESSURE. MADE 24 SWAB RUNS. RECOVERED 196 BBLS FLUID. IFL 1000'. FFL 7100'.
	15:00 - 15:30	0.50	C	18		WORK FISH, BEATING DOWN & WORKING TBG UP TO 80K, 30K OVER STRING WEIGHT. FISH STARTED MOVING UP HOLE. WORK FISH UP HOLE
11/22/2010	15:30 - 17:00	1.50	C	04		TOOH W/ 80 JTS 2-7/8"EUE TBG. SDFN
11/23/2010	06:00 - 06:00					NO ACTIVETY TODAY, SHUT DOWN FOR SUNDAY
	07:00 - 07:30	0.50	C	18		HOLD SAFEETY MEETING & FILL OUT JSA
	07:30 - 11:30	4.00	C	04		TOOH W/ 242 JTS 2-7/8" EUE TBG.
	11:30 - 12:30	1.00	C	18		STEAM OFF TOOLS & FISH. LD FISHING TOOLS
	12:30 - 14:45	2.25	C	18		WAIT ON WOOD GROUP PUMP HAND TO ARRIVE
	14:45 - 15:45	1.00	C	18		LD ESP PUMP ASSEMBLY

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# EL PASO PRODUCTION Operations Summary Report

Page 2 of 3

Legal Well Name: JENSEN 2-29A5  
Common Well Name: JENSEN 2-29A5  
Event Name: RECOMPLETION  
Contractor Name: PEAK  
Rig Name: PEAK

Start: 11/16/2010  
Rig Release: 11/16/2010  
Rig Number: 1100  
Spud Date: 8/7/1984  
End: 12/2/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/23/2010	15:45 - 16:15	0.50	C	11		RU DELSCO SLICK LINE UNIT. RIH & TAG FILL @ 11578'.RD SLICKLINE UNIT.
	16:15 - 17:30	1.25	C			MU WEATHERFORD PLUG & PKR. TIH W/ 98 JTS 2-7/8"EUE TBG. SDFN
11/24/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 10:30	3.00	C	04		CONTINUE TIH W/ PLUG & PKR. TAGGED OBSTRUCTION IN CSG @ 10457'. LD 1 JT TBG. SET RBP @ 10439'. SET PKR @ 10398'.
	10:30 - 12:00	1.50	C	09		FILL TBG W/ 23 BBLS TPW. PRESSURE TEST TOOLS TO 1000 PSI. TESTED GOOD. FILL ANNULUS W/ 162 BBLS BBLS TPW.
	12:00 - 17:30	5.50	C			PRESSURE TEST CSG TO 1000 PSI. LOST 250 PSI IN 15 MINUTES RELEASE PKR. RETRIEVE & RELEASE RBP. TOOH W/ TBG & TOOLS. LD PLUG & PKR. TIH W/ 6"OD MILL, JUNK BASKET, BIT SUB, 4 3-1/2" DRILL COLLARS, X-OVER & 112 JTS 2-7/8"EUE TBG. SDFN
11/25/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 10:30	3.00	C	04		TIH W/ 210 JTS 2-7/8"EUE TBG. TAG SCALE @ 10455'.
	10:30 - 11:00	0.50	C	01		RU POWER SIVEL
	11:00 - 12:00	1.00	C	08		PUMP 204 BBLS TPW TO BREAK CIRCULATION
	12:00 - 15:00	3.00	C	13		CLEAN OUT SCALE FROM 10455' TO 10520' FELL THROUGH SCALE. CONTINUE IN HOLE TO CMT @ 11843'.
	15:00 - 15:45	0.75	C	08		CIRCULATE WELL CLEAN.
	15:45 - 16:00	0.25	C	01		RD POWER SWIVEL
	16:00 - 17:00	1.00	C	04		TOOH W/ 56 JTS 2-7/8"EUE TBG. SDFN
11/26/2010	06:00 - 06:00					FLUID LOSS FOR DAY 661 BBLS TPW
11/27/2010	07:00 - 07:30	0.50	C	18		NO ACTIVITY TODAY. SHUT DOWN FOR THANKSGIVING
	07:30 - 14:30	7.00	C	04		HOLD SAFETY MEETING & FILL OUT JSA
						TOOH W/ 308 JTS 2-7/8"EUE TBG, PUP JT, X-OVER, 4 3-1/2" OD DRILL COLLARS, BIT SUB, BOOT BASKET & MILL. TIH W/ PKR, 2 JTS 2-7/8"EUE TBG, SEAT NIPPLE & 327 JTS 2-7/8"EUE TBG. SET PKR @ 10597'.
	14:30 - 15:30	1.00	C	08		FILL ANNULUS W/75 BBLS TPW.PRESSURE TEST PKR TO 1000 PSI. LOST 200 PSI IN 15 MINUTES. SDFN
11/28/2010	08:00 - 08:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	08:30 - 10:00	1.50	C	01		RU BJ FRAC EQUIPMENT
	10:00 - 11:00	1.00	C			PRESSURE TEST TO 9000 PSI. TREAT EXISTING PERFS 10695 TO 11795 W/ 10000 GAL 15% HCL ACID FLUSHING 10 BBLS OF BOTTOM PERF W/ 2% KCL WTR
						. AVG RATE 15 BPM. AVG PSI 4088 PSI. MAX RATE 25.2 BPM. MAX PSI 5427 PSI. ISIP 1038 PSI. 5 MINUTE 230 PSI. 10 MINUTE 0 PSI. FLUID TO RECOVER 410 BBLS
	11:00 - 13:00	2.00	C	01		RD FRAC EQUIPMENT. SDFN
11/29/2010	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
11/30/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 14:00	6.50	C	04		RELEASE PKR. TIH W/ 44 JTS 2-7/8"EUE TBG OUT OF DERRICK. LD 44 JTS 2-7/8"EUE TBG. STAND BACK 322 JTS 2-7/8"EUE TBG. LD PKR. PREPARE TO TIH W/ ESP PUMP. SDFN
12/1/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
	07:30 - 11:30	4.00	C	18		PU & SERVICE PUMP ASSEMBLY
	11:30 - 17:30	6.00	C	04		TIH W/ PUMP ASSEMBLY, PUP JT, 2 JTS 2-7/8"EUE TBG, DRAIN SUB, 2 JTS 2-7/8"EUE TBG, SEAT NIPPLE & 274 JTS 2-7/8"EUE TBG, BANDIND ESP CABLE & CAP TUBE TO TBG W/ 3 BANDS PER JT.SDFN
12/2/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA

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Legal Well Name: JENSEN 2-29A5  
Common Well Name: JENSEN 2-29A5  
Event Name: RECOMPLETION  
Contractor Name: PEAK  
Rig Name: PEAK

Start: 11/16/2010 Spud Date: 8/7/1984  
Rig Release: End: 12/2/2010  
Rig Number: 1100 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/2/2010	07:30 - 09:00	1.50	C	04		TIH W/ 44 JTS 2-7/8"EUE TBG, BANDING ESP CABLE & CAP STRING
	09:00 - 10:00	1.00	C	15		W/ 3 BANDS PER JT.
	10:00 - 14:00	4.00	C	10		RD RIG FLOOR & ND BOP
	14:00 - 14:45	0.75	C	18		STRIP OVER & NIPPLE UP CENTRILIFT LANDING SPOOL. SPLICE
	14:45 - 17:00	2.25	C	01		PENNETRATER LEAD & LAND TBG
						START WELL & WAIT FOR PUMP UP
						RD RIG & MOVE TO THE 2-14B4

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

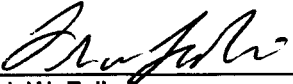
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

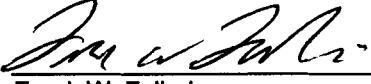
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)



Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	



HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> JENSEN 2-29A5
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1085 FSL 1528 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 29 Township: 01.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013309740000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Conversion"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Converted from ESP to Rotoflex and acidized with 15000 gals. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> May 13, 2014		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/12/2014	

## CENTRAL DIVISION

ALTAMONT FIELD  
JENSEN 2-29A5  
JENSEN 2-29A5  
WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	JENSEN 2-29A5		
Project	ALTAMONT FIELD	Site	JENSEN 2-29A5
Rig Name/No.	NABORS DRILLING/0919	Event	WORKOVER LAND
Start Date	12/20/2013	End Date	2/7/2014
Spud Date/Time	8/7/1984	UWI	029-001-S 005-W 30
Active Datum	KB @7,042.0ft (above Mean Sea Level)		
Afe No./Description	162274/50516 / JENSEN 2-29A5		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/22/2013	6:00	7:30	1.50	PRDHEQ	46		P		CT HOLD SAFETY MTG ON NDWH & NUBOP & HYDRILL, WRITE & REVIEW JSA'S (WHILE FLUSHING TBG W/ 65 BBLs)
	7:30	10:30	3.00	PRDHEQ	18		P		X OVER TO TBG EQUIP, NDWH NUBOP & HYDRILL, RU WORK FLOOR & TBG TONGS
	10:30	16:00	5.50	PRDHEQ	18		P		RU SPOOLERS, POOH W/ 322 JTS 2-7/8" PROD TBG, SPOOLING ESP CABLE & 3/8" CAP TUBE (PULL COLLAR STOP) LD 2-7/8" DRAIN SUB, 6' X 2-7/8" TBG SUB, 2 PUMPS, GAS SEPARATOR, TANDOM SEALS, MOTOR & SENSOR (MOTOR LEAD WAS BURNT IN HALF AT MOTOR, TOP PUMP WAS SEIZED UP) SECURE WELL SHUT RIG DWN UNTIL 12/26/13
12/23/2013	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/24/2013	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/25/2013	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/26/2013	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFH
12/27/2013	6:00	7:30	1.50	SLKLN	46		P		CT TGSM & JSA ( SLICK LINE OPERATIONS )
	7:30	9:00	1.50	SLKLN	18		P		RU DELSCO RIH TAG @ 11834
	9:00	14:00	5.00	PRDHEQ	18		P		RIH W/ BULL PLUG, PERF PUP JT, 1 JT, PSN, 321 JTS 2 7/8" LAND ON HANGER, RD FLOOR, ND HYDRILL, MU PRODUCTION T
	14:00	16:00	2.00	PRDHEQ	18		P		RDMOL TO 2-28 B4
1/24/2014	12:00	14:00	2.00	WOR	16		P		MOVE FROM 4-22C6, HSM, RIGGING UP RIG, SPOT & RIG UP RIG. 50# SITP & SICP, BLEED OFF. HOT OILER FLUSH TBG W/ 60 BBLs 2% KCL @ 200 DEG. N/D WH, N/U BOPS, R/U FLOOR & TBG EQUIP
	14:00	18:00	4.00	WOR	39		P		L/D HANGER & 1 JT 2 7/8" N-80 TBG, POOH W/ 320 JTS 2 7/8" N-80 TBG, L/D 2 7/8" SEAT NIPPLE, 1 JT 2 7/8" N-80 TBG, PERF SUB, BULL PLUG. HOT OILER PUMPING DOWN CSG TO KEEP GAS DOWN. SHUT CSG IN, SDFN  2% KCL PUMPED = 130 BBLs DIESEL USED = 56 GAL PROPANE USED = 75 GAL
1/25/2014	6:00	7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( RIH W/ TBG )

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/26/2014	7:30 13:30	6.00	PRDHEQ	18		P		RIH W/ 6" BIT, BIT SUB, 7" CASING SCRAPER, 1 JT 2 7/8" 8RD EUE TBG, +45 PSN, 321 JTS PRODUCTION TBG, PU 46 JTS WORK STRING TAG @ 11,860' TM
	13:30 18:00	4.50	PRDHEQ	18		P		POOH W/ TBG AND SCRAPER, SWI, SHUT DOWN FOR DAY
	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( HYDRO TESTING TBG )
	7:30 8:30	1.00	PRDHEQ	18		P		MIRU HYDRO TESTING UNIT.
	8:30 14:30	6.00	PRDHEQ	18		P		PU 7" RBP RET HEAD, 4 PUP JT, 7" PACKER BEGIN TESTING TBG, 1 JT, +45 PSN, 366 JTS 2 7/8" 8RD EUE TBG, RDMOL W/ HYDRO TESTING UNIT.
	14:30 15:30	1.00	PRDHEQ	18		P		SET RBP @ 11,830' POOH W/ 15 JTS SET PACKER AT 11,344' SWI. RUN PUMP LINES RELEASE RIG CREW FOR WEEKEND.
1/27/2014	6:00 7:00	1.00	PRDHEQ	46		P		TGSM & JSA ( HEAT WATER )
	7:00 15:00	8.00	PRDHEQ	18		P		HEAT WATER FOR ACID JOB
	15:00 18:00	3.00	PRDHEQ	18		P		MI PARTIAL RU PLATINUM
1/28/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PUMPING ACID 100# SITP & SICP, BLEED OFF
	7:30 9:30	2.00	PRDHEQ	18		P		MIRU PLATINUM PUMPING SVS, HSM, PRIME PUMPS, PSI TEST SURFACE LINES TO 8000 PSI. W/ RIG PUMP PUMP 190 BBLS 2% KCL FILL CSG
	9:30 11:00	1.50	PMPNG	10		P		PUMP 1ST STAGE ACID WASH IN PERFS FROM 11407' - 11796', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCL ACID, DROP 50 BIO BALLS, PUMP 5000 GAL 15% HCL ACID, FLUSH W/ 92 BBLS 2% KCL. ISIP 801#, BLED TO 0 IN 2MIN MAX PSI = 5630# AVG PSI = 4044# MAX RATE = 8.3 BBLS MIN AVG RATE = 6.8 BBLS MIN
	11:00 12:00	1.00	PRDHEQ	18		P		RELEASE PKR @ 11344', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11830', POOH W/ 23 JTS 2 7/8" N-80 TBG, SET RBP @ 11092', POOH W/ 15 JTS SET PKR @ 10592' W/ RIG PUMP, PUMP 100 BBLS 2% KCL FILL CSG.
	12:00 14:00	2.00	PMPNG	10		P		PUMP 2ND STAGE ACID WASH IN PERFS FROM 10695' - 10944', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCL ACID FLUSH W/ 84 BBLS 2% KCL. ISIP 1120# MAX PSI = 5360# AVG PSI = 3900# MAX RATE = 7.3 BBLS MIN AVG RATE = 4.8 BBLS MIN RDMO PLATINUM PUMPING SVS.
	14:00 18:00	4.00	PRDHEQ	18		P		RELEASE PKR @ 10592', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11092', POOH W/ 345 JTS 2 7/8" N-80 TBG, LD/PKR & PLUG SHUT CSG IN, SDFN.  2% KCL PUMPED = 540 BBLS DIESEL USED = 80 GAL
1/29/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, TIH W/ TBG 100# SICP, BLEED OFF

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 13:00	5.50	PRDHEQ	18		P		<p>P/U &amp; RIH W/ 2 7/8" BULL PLUG, 2 JTS 2 7/8" N-80 TBG, 5 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 4'-2 7/8" TBG SUB, 4 JTS 2 7/8" N-80 TBG, 7" TAC, 343 JTS 2 7/8" N-80 TBG, SET TAC @ 11069', W/ 25K TENSION, R/D FLOOR &amp; TBG EQUIP, N/D BOPS, N/U WH.</p> <p>TUBING DETAIL</p> <p>KB = 28.00"</p> <p>STRETCH = 5.00'</p> <p>343 JTS 2 7/8" N-80 TBG = 11036.11'</p> <p>7" TAC = 2.37'</p> <p>4 JTS 2 7/8" N-80 TBG = 128.92'</p> <p>4' - 2 7/8" N-80 TBG SUB = 4.03'</p> <p>2 7/8" SEAT NIPPLE = 1.10'</p> <p>2' - 2 7/8" TBG SUB = 2.00'</p> <p>5 1/2" PBGA W/ DIP TUBE = 31.95'</p> <p>2 JTS 2 7/8" N-80 TBG = 63.95'</p> <p>2 7/8" BULL PLUG = .71'</p> <p>-----</p> <p>EOT @ 11304.14'</p> <p>7" TAC @ 11069.11'</p> <p>2 7/8" SEAT NIPPLE @ 11204.43'</p>
	13:00 14:00	1.00	PRDHEQ	18		P		<p>SHUT TBG &amp; CSG IN, RDMO, CLEAN LOCATION, MOVE TO 4-15B4.</p> <p>DIESEL USED = 56 GAL</p>
2/6/2014	6:30 8:00	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, P/U K-BARS.</p> <p>100# SITP &amp; FCP, BLEED OFF</p> <p>HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR.</p>
	8:00 16:00	8.00	PRDHEQ	42		P		<p>P/U &amp; PRIME WALS 2 1/2" X 1 3/4" X 38" RHBC PUMP, RIH W/ 1-1 1/2" KBAR, ON/OFF TOOL, 9-1 1/2" KARS, R/U SPOOLS RIH W/ CO-ROD,</p> <p>3387'-14/16"</p> <p>2101'-15/16"</p> <p>2157'-16/16"</p> <p>1668'-17/16"</p> <p>1502'-18/16"</p> <p>SPACE W/ 1" EL SUBS = 1-2', 1-4', 1-6', 1-8'</p> <p>P/U POLISH ROD, HANG OFF</p>
	16:00 16:30	0.50	PMPNG	24		P		<p>HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOD TEST ) , PSI TEST CV TO 1000# GOOD, PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.</p>
	16:30 17:30	1.00	PRDHEQ	18		P		<p>RDMO CO-ROD RIG,</p> <p>2% KCL PUMPED = 100 BBLS</p> <p>PROPANE USED = 125 GAL</p>
2/7/2014	6:00 7:30	1.50	MNTSRF	46		P		<p>TRAVEL TO LOCATION, HSM, SLIDING ROTAFLEX.</p> <p>20# SITP &amp; SICP, BLEED OFF</p>
	7:30 12:00	4.50	MNTSRF	32		P		<p>SLIDE ROTAFLEX IN, PROGRAM DRIVE, HOT OILER PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE, START PUMPING TURN OVER TO PUMPER.</p>
2/18/2014	6:00 7:30	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, RIG MOVE</p> <p>50# SICP &amp; SITP, BLEED OFF.</p> <p>8AM HOT OILER PUMP 60 BBLS 2% KCL @ 200 DEG DOWN CSG.</p>

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 10:00	2.50	PRDHEQ	42		P		MOVE FROM 2-25B5, SPOT & RIG UP, PICK UP ON RODS REMOVE 4' & 6' X 1" PONY RODS, PUMP PULLED OFF SEAT, RESEAT.
	10:00 11:00	1.00	PMPNG	24		P		HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOTEST ), PUMP 5 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE..STROKE PUMP W/ RIG NO TAG.
	11:00 13:00	2.00	PRDHEQ	18		P		RDMO, SLIDE ROTAFLEX IN, START PUMPING, CHECK PUMP, NO TAG, GOOD PUMP ACTION, TURN OVER TO PUMPER. CLEAN LOCATION, MOVE TO 4-15B4, REMOVE PONY ROD
	13:00 17:00	4.00	PRDHEQ	18		P		MOVE TO 4-15B4, REMOVE PONY ROD, SDFN  2% KCL PUMPED = 130 BBLS DIESEL USED = 80 GAL PROPANE USED = 150 GAL

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GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 16, 2014

Thomas Iglehart  
EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

RE: Designation of Workover or Recompletion, Form 15.

Dear Thomas Iglehart,

Enclosed is a copy of the referenced form received by the Division of Oil, Gas and Mining for the JENSEN 2-29A5 well (43013309740000). Total expenses in the amount of \$ 528998.18 were submitted for the Production Enhancement work that commenced on December 20, 2013 and was completed on February 17, 2014.

Some of the submitted expenses on the referenced form were associated with work that does not fall within the statutory definition of workover or recompletion and/or insufficient information was supplied to enable the Division to evaluate the submitted expense.

Deductions were subtracted from the total submitted expenses for the following work:

#### ***Equipment purchases***

***Therefore, your request for designation of the expenses as qualifying workover recompletion expenses is being approved in part for the amount of \$ 188155.42.***

Please contact me at (801) 538-5281 if you require further information regarding this matter. Thank you.

Sincerely,

Dustin K Doucet  
Petroleum Engineer

Enclosures

cc: Utah Tax Commission w/enclosure  
Operator file

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15

AMENDED REPORT

Original Filing Date: 5/14/2014

**DESIGNATION OF WORKOVER OR RECOMPLETION**


<b>1. Name of Operator</b> EP ENERGY E&P COMPANY, L.P.	<b>2. Utah Account Number</b> 83850.0	<b>5. Well Name and Number</b> JENSEN 2-29A5
<b>3. Address of Operator</b> <b>City</b> <b>State</b> <b>Zip</b> 1001 Louisiana Houston TX 77002	<b>4. Phone Number</b> 713 997-5038	<b>6. API Number</b> 4301330974
<b>9. Location of Well</b>  <b>Footage:</b> 1085 FSL 1528 FWL <b>County:</b> DUCHESNE <b>QQ, Sec, Twnp, Rnge:</b> SESW 29 010S 050W <b>State :</b> UTAH		<b>7. Field Name</b> ALTAMONT  <b>8. Field Code Number</b> 55

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 12/20/2013 <b>86 Days From</b> Date work completed: 2/17/2014 <b>Completion</b>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------

**12. THE FOLLOWING EXPENSES ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:**

<u>Description Of Work</u>	<u>Expenses</u>	<u>Approved By State</u>
a. Location preparation and cleanup	830.00	830.00
b. Move-in, rig-up, and rig-down (including trucking)	5766.50	5766.50
c. Rig charges (including fuel)	86809.19	86809.19
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	5232.50	5232.50
f. Equipment purchase	340842.76	0.00
g. Equipment rental	9608.39	9608.39
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	58096.72	58096.72
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	9202.12	9202.12
n. Other (itemize)	12610.00	12610.00
Swabbing	0.00	0.00
	0.00	0.00
	0.00	0.00
	0.00	0.00
o. Total submitted expenses	528998.18	
p. Total approved expenses (State use only)		188155.42

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
  
 Date: July 16, 2014  
 By: 

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.		
Contractor	Location (City, State)	Services Provided
NABORS COMPLETION and PRODUCTION SERVICES	Vernal Utah	Contract Drilling
PEAK WELL SERVICE LLC	Roosevelt Utah	Contract Drilling
WILLIES HOT OIL SERVICE	Roosevelt Utah	Pumping Service
WEATHERFORD US LP	Roosevelt Utah	Plugs and Packers
PLATINUM PRESSURE PUMPING INC	Roosevelt Utah	Stimulation Acid/Frac
C and J CONTRACT PUMPING and WELL SITE	Roosevelt Utah	Contract Labor
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	Roosevelt Utah	Contract Labor
BAKER HUGHES	Roosevelt Utah	Contract Labor
R CHAPMAN CONSTRUCTION INC	Roosevelt Utah	Contract Labor

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.			
Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Thomas Iglehart

TITLE Senior Accountant

PHONE 713 997-2791

SIGNATURE Thomas Iglehart

DATE May 14, 2014

E-MAIL thomas.iglehart@epenergy.com

RECEIVED: May. 14, 2014

Tax Credit Number: 51182 API Well Number: 43013309740000

RECEIVED: May. 14, 2014

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT  
 Original Filing Date:

**DESIGNATION OF WORKOVER OR RECOMPLETION**

1. Name of Operator EP Energy E&P Company, LP	2. Utah Account No.: N3850	5. Well Name & Number.: JENSEN 2-29A5
3. Address of Operator 1001 Louisiana Houston, TX 77002	4. Phone No. (713) 997-2791	6. API No. 43-013-30974
9. Location of Well: Footage: 1085 FSL 1528 FWL County DUCHESNE QQ, Section, Township, Range SESW 29 1S 5W State UTAH		7. Field Name ALTAMONT
		8. Field Code No. 055

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production Enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair Well	11. WORK PERIOD Date work commenced 12/20/2013 Date work completed 02/17/2014
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES

	Expenses	Approved by State
a. Location preparation and cleanup	830.00	
b. Move-in, rig-up and rig-down (including trucking)	5766.50	
c. Rig Charges (including fuel)	86809.19	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	5232.50	
f. Equipment purchase	340842.76	
g. Equipment rental	9608.39	
h. Cementing		
i. Perforating		
j. Acidizing	58096.72	
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	9202.12	
n. Other(Itemize)		
Swabbing	12610.00	
o. Total submitted expenses	528998.18	
p. Total approved expenses (State use only)		

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000

Contractor	Location (City, State)	Services Provided
BAKER HUGHES	ROOSEVELT, UTAH	Contract Labor
C & J CONTRACT PUMPING & WELL SITE	ROOSEVELT, UTAH	Contract Labor
NABORS COMPLETION & PRODUCTION SERVICES	VERNAL, UTAH	Contract Drilling
PEAK WELL SERVICE LLC	ROOSEVELT, UTAH	Contract Drilling
PLATINUM PRESSURE PUMPING INC	ROOSEVELT, UTAH	Stimulation (Acid/Frac)
R CHAPMAN CONSTRUCTION INC	ROOSEVELT, UTAH	Contract Labor
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	ROOSEVELT, UTAH	Contract Labor
WEATHERFORD US LP	ROOSEVELT, UTAH	Plugs & Packers
WILLIES HOT OIL SERVICE	ROOSEVELT, UTAH	Pumping Service

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT

Name	Address	Utah Account No.	Percent of Interest

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
AMENDED REPORT  
Original Filing Date:

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print)

Thomas Iglehart

Title:

Accountant

Signature:

Date:

5/14/2014



Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> JENSEN 2-29A5
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1085 FSL 1528 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 01.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013309740000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Conversion"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Converted from ESP to Rotoflex and acidized with 15000 gals. See attached for details.		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/12/2014	

RECEIVED: May. 12, 2014

## CENTRAL DIVISION

ALTAMONT FIELD

JENSEN 2-29A5

JENSEN 2-29A5

WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	JENSEN 2-29A5		
Project	ALTAMONT FIELD	Site	JENSEN 2-29A5
Rig Name/No.	NABORS DRILLING/0919	Event	WORKOVER LAND
Start Date	12/20/2013	End Date	2/7/2014
Spud Date/Time	8/7/1984	UWI	029-001-S 005-W 30
Active Datum	KB @7,042.0ft (above Mean Sea Level)		
Afe	162274/50516 / JENSEN 2-29A5		
No./Description			

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/22/2013	6:00 7:30	1.50	PRDHEQ	46		P		CT HOLD SAFETY MTG ON NDWH & NUBOP & HYDRILL, WRITE & REVIEW JSA'S (WHILE FLUSHING TBG W/ 65 BBLS)
	7:30 10:30	3.00	PRDHEQ	18		P		X OVER TO TBG EQUIP, NDWH NUBOP & HYDRILL, RU WORK FLOOR & TBG TONGS
	10:30 16:00	5.50	PRDHEQ	18		P		RU SPOOLERS, POOH W/ 322 JTS 2-7/8" PROD TBG, SPOOLING ESP CABLE & 3/8" CAP TUBE (PULL COLLAR STOP) LD 2-7/8" DRAIN SUB, 6' X 2-7/8" TBG SUB, 2 PUMPS, GAS SEPERATOR, TANDOM SEALS, MOTOR & SENSOR (MOTOR LEAD WAS BURNT IN HALF AT MOTOR, TOP PUMP WAS SEIZED UP) SECURE WELL SHUT RIG DWN UNTIL 12/26/13
12/23/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/24/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/25/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/26/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFH
12/27/2013	6:00 7:30	1.50	SLKLN	46		P		CT TGSM & JSA ( SLICK LINE OPERATIONS )
	7:30 9:00	1.50	SLKLN	18		P		RU DELSCO RIH TAG @ 11834
	9:00 14:00	5.00	PRDHEQ	18		P		RIH W/ BULL PLUG, PERF PUP JT, 1 JT, PSN, 321 JTS 2 7/8" LAND ON HANGER, RD FLOOR, ND HYDRILL, MU PRODUCTION T
	14:00 16:00	2.00	PRDHEQ	18		P		RDMOL TO 2-28 B4
1/24/2014	12:00 14:00	2.00	WOR	16		P		MOVE FROM 4-22C6, HSM, RIGGING UP RIG, SPOT & RIG UP RIG. 50# SITP & SICP, BLEED OFF. HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG. N/D WH, N/U BOPS, R/U FLOOR & TBG EQUIP
	14:00 18:00	4.00	WOR	39		P		L/D HANGER & 1 JT 2 7/8" N-80 TBG, POOH W/ 320 JTS 2 7/8" N-80 TBG, L/D 2 7/8" SEAT NIPPLE, 1 JT 2 7/8" N-80 TBG, PERF SUB, BULL PLUG. HOT OILER PUMPING DOWN CSG TO KEEP GAS DOWN. SHUT CSG IN, SDFN  2% KCL PUMPED = 130 BBLS DIESEL USED = 56 GAL PROPANE USED = 75 GAL
1/25/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( RIH W/ TBG )



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/26/2014	7:30 13:30	6.00	PRDHEQ	18		P		RIH W/ 6" BIT, BIT SUB, 7" CASING SCRAPER, 1 JT 2 7/8" 8RD EUE TBG, +45 PSN, 321 JTS PRODUCTION TBG, PU 46 JTS WORK STRING TAG @ 11,860' TM
	13:30 18:00	4.50	PRDHEQ	18		P		POOH W/ TBG AND SCRAPER, SWI, SHUT DOWN FOR DAY
	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( HYDRO TESTING TBG )
	7:30 8:30	1.00	PRDHEQ	18		P		MIRU HYDRO TESTING UNIT.
	8:30 14:30	6.00	PRDHEQ	18		P		PU 7" RBP RET HEAD, 4 PUP JT, 7" PACKER BEGIN TESTING TBG, 1 JT, +45 PSN, 366 JTS 2 7/8" 8RD EUE TBG, RDMOL W/ HYDRO TESTING UNIT.
	14:30 15:30	1.00	PRDHEQ	18		P		SET RBP @ 11,830' POOH W/ 15 JTS SET PACKER AT 11,344' SWI. RUN PUMP LINES RELEASE RIG CREW FOR WEEKEND.
1/27/2014	6:00 7:00	1.00	PRDHEQ	46		P		TGSM & JSA ( HEAT WATER )
	7:00 15:00	8.00	PRDHEQ	18		P		HEAT WATER FOR ACID JOB
	15:00 18:00	3.00	PRDHEQ	18		P		MI PARTIAL RU PLATINUM
1/28/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PUMPING ACID 100# SITP & SICP, BLEED OFF
	7:30 9:30	2.00	PRDHEQ	18		P		MIRU PLATINUM PUMPING SVS, HSM, PRIME PUMPS, PSI TEST SURFACE LINES TO 8000 PSI.
	9:30 11:00	1.50	PMPNG	10		P		W/ RIG PUMP PUMP 190 BBLS 2% KCL FILL CSG PUMP 1ST STAGE ACID WASH IN PERFS FROM 11407' - 11796', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCLACID, DROP 50 BIO BALLS, PUMP 5000 GAL 15% HCL ACID, FLUSH W/ 92 BBLS 2% KCL. ISIP 801#, BLEED TO 0 IN 2MIN MAX PSI = 5630# AVG PSI = 4044# MAX RATE = 8.3 BBLS MIN AVG RATE = 6.8 BBLS MIN
	11:00 12:00	1.00	PRDHEQ	18		P		RELEASE PKR @ 11344', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11830', POOH W/ 23 JTS 2 7/8" N-80 TBG, SET RBP @ 11092', POOH W/ 15 JTS SET PKR @ 10592' W/ RIG PUMP, PUMP 100 BBLS 2% KCL FILL CSG.
	12:00 14:00	2.00	PMPNG	10		P		PUMP 2ND STAGE ACID WASH IN PERFS FROM 10695' - 10944', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCLACID FLUSH W/ 84 BBLS 2% KCL. ISIP 1120# MAX PSI = 5360# AVG PSI = 3900# MAX RATE = 7.3 BBLS MIN AVG RATE = 4.8 BBLS MIN RDMO PLATINUM PUMPING SVS.
	14:00 18:00	4.00	PRDHEQ	18		P		RELEASE PKR @ 10592', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11092', POOH W/ 345 JTS 2 7/8" N-80 TBG, LD/PKR & PLUG SHUT CSG IN, SDFN.  2% KCL PUMPED = 540 BBLS DIESEL USED = 80 GAL
1/29/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, TIH W/ TBG 100# SICP, BLEED OFF

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 13:00	5.50	PRDHEQ	18		P		<p>P/U &amp; RIH W/ 2 7/8" BULL PLUG, 2 JTS 2 7/8" N-80 TBG, 5 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 4'-2 7/8" TBG SUB, 4 JTS 2 7/8" N-80 TBG, 7" TAC, 343 JTS 2 7/8" N-80 TBG, SET TAC @ 11069', W/ 25K TENSION, R/D FLOOR &amp; TBG EQUIP, N/D BOPS, N/U WH.</p> <p>TUBING DETAIL</p> <p>KB = 28.00"</p> <p>STRETCH = 5.00'</p> <p>343 JTS 2 7/8" N-80 TBG = 11036.11'</p> <p>7" TAC = 2.37'</p> <p>4 JTS 2 7/8" N-80 TBG = 128.92'</p> <p>4' - 2 7/8" N-80 TBG SUB = 4.03'</p> <p>2 7/8" SEAT NIPPLE = 1.10'</p> <p>2' - 2 7/8" TBG SUB = 2.00'</p> <p>5 1/2" PBGA W/ DIP TUBE = 31.95'</p> <p>2 JTS 2 7/8" N-80 TBG = 63.95'</p> <p>2 7/8" BULL PLUG = .71'</p> <p>EOT @ 11304.14'</p> <p>7" TAC @ 11069.11'</p> <p>2 7/8" SEAT NIPPLE @ 11204.43'</p>
	13:00 14:00	1.00	PRDHEQ	18		P		<p>SHUT TBG &amp; CSG IN, RDMO, CLEAN LOCATION, MOVE TO 4-15B4.</p> <p>DIESEL USED = 56 GAL</p>
2/6/2014	6:30 8:00	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, P/U K-BARS.</p> <p>100# SITP &amp; FCP, BLEED OFF</p> <p>HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR.</p>
	8:00 16:00	8.00	PRDHEQ	42		P		<p>P/U &amp; PRIME WALS 2 1/2" X 1 3/4" X 38" RHBC PUMP, RIH W/ 1-1 1/2" KBAR, ON/OFF TOOL, 9-1 1/2" KARS, R/U SPOOLS RIH W/ CO-ROD,</p> <p>3387'-14/16"</p> <p>2101'-15/16"</p> <p>2157'-16/16"</p> <p>1668'-17/16"</p> <p>1502'-18/16"</p> <p>SPACE W/ 1" EL SUBS = 1-2', 1-4', 1-6', 1-8'</p> <p>P/U POLISH ROD, HANG OFF</p>
	16:00 16:30	0.50	PMPNG	24		P		<p>HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOD TEST ) , PSI TEST CV TO 1000# GOOD, PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.</p>
	16:30 17:30	1.00	PRDHEQ	18		P		<p>RDMO CO-ROD RIG,</p> <p>2% KCL PUMPED = 100 BBLS</p> <p>PROPANE USED = 125 GAL</p>
2/7/2014	6:00 7:30	1.50	MNTSRF	46		P		<p>TRAVEL TO LOCATION, HSM, SLIDING ROTAFLEX.</p> <p>20# SITP &amp; SICP, BLEED OFF</p>
	7:30 12:00	4.50	MNTSRF	32		P		<p>SLIDE ROTAFLEX IN, PROGRAM DRIVE, HOT OILER PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE, START PUMPING TURN OVER TO PUMPER.</p>
2/18/2014	6:00 7:30	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, RIG MOVE</p> <p>50# SICP &amp; SITP, BLEED OFF.</p> <p>8AM HOT OILER PUMP 60 BBLS 2% KCL @ 200 DEG DOWN CSG.</p>

Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

CENTRAL DIVISION

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 10:00	2.50	PRDHEQ	42		P		MOVE FROM 2-25B5, SPOT & RIG UP, PICK UP ON RODS REMOVE 4' & 6' X 1" PONY RODS, PUMP PULLED OFF SEAT, RESEAT.
	10:00 11:00	1.00	PMPNG	24		P		HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOTEST ), PUMP 5 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE. STROKE PUMP W/ RIG NO TAG.
	11:00 13:00	2.00	PRDHEQ	18		P		RDMO, SLIDE ROTAFLEX IN, START PUMPING, CHECK PUMP, NO TAG, GOOD PUMP ACTION, TURN OVER TO PUMPER. CLEAN LOCATION, MOVE TO 4-15B4, REMOVE PONY ROD
	13:00 17:00	4.00	PRDHEQ	18		P		MOVE TO 4-15B4, REMOVE PONY ROD, SDFN  2% KCL PUMPED = 130 BBLS DIESEL USED = 80 GAL PROPANE USED = 150 GAL



Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

CENTRAL DIVISION

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GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 16, 2014

Thomas Iglehart  
EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

RE: Designation of Workover or Recompletion, Form 15.

Dear Thomas Iglehart,

Enclosed is a copy of the referenced form received by the Division of Oil, Gas and Mining for the JENSEN 2-29A5 well (43013309740000). Total expenses in the amount of \$ 528998.18 were submitted for the Production Enhancement work that commenced on December 20, 2013 and was completed on February 17, 2014.

Some of the submitted expenses on the referenced form were associated with work that does not fall within the statutory definition of workover or recompletion and/or insufficient information was supplied to enable the Division to evaluate the submitted expense.

Deductions were subtracted from the total submitted expenses for the following work:

#### ***Equipment purchases***

***Therefore, your request for designation of the expenses as qualifying workover recompletion expenses is being approved in part for the amount of \$ 188155.42.***

Please contact me at (801) 538-5281 if you require further information regarding this matter. Thank you.

Sincerely,

Dustin K Doucet  
Petroleum Engineer

Enclosures

cc: Utah Tax Commission w/enclosure  
Operator file

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15

AMENDED REPORT

Original Filing Date: 5/14/2014

**DESIGNATION OF WORKOVER OR RECOMPLETION**

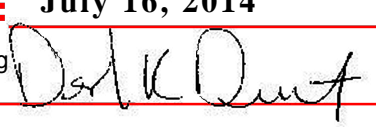
<b>1. Name of Operator</b> EP ENERGY E&P COMPANY, L.P.	<b>2. Utah Account Number</b> 83850.0	<b>5. Well Name and Number</b> JENSEN 2-29A5
<b>3. Address of Operator</b> <b>City</b> <b>State</b> <b>Zip</b> 1001 Louisiana Houston TX 77002	<b>4. Phone Number</b> 713 997-5038	<b>6. API Number</b> 4301330974
<b>9. Location of Well</b>  <b>Footage:</b> 1085 FSL 1528 FWL <b>County:</b> DUCHESNE <b>QQ, Sec, Twnp, Rnge:</b> SESW 29 010S 050W <b>State :</b> UTAH		<b>7. Field Name</b> ALTAMONT  <b>8. Field Code Number</b> 55

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

<b>10. TYPE OF WORK (Check all that apply)</b> <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	<b>11. WORK PERIOD</b> Date work commenced: 12/20/2013 <b>86 Days From</b> Date work completed: 2/17/2014 <b>Completion</b>
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**12. THE FOLLOWING EXPENSES ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:**

<u>Description Of Work</u>	<u>Expenses</u>	<u>Approved By State</u>
a. Location preparation and cleanup	830.00	830.00
b. Move-in, rig-up, and rig-down (including trucking)	5766.50	5766.50
c. Rig charges (including fuel)	86809.19	86809.19
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	5232.50	5232.50
f. Equipment purchase	340842.76	0.00
g. Equipment rental	9608.39	9608.39
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	58096.72	58096.72
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	9202.12	9202.12
n. Other (itemize)	12610.00	12610.00
0	0.00	0.00
0	0.00	0.00
0	0.00	0.00
o. Total submitted expenses	528998.18	
p. Total approved expenses (State use only)		188155.42

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
  
 Date: July 16, 2014  
 By: 

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.		
Contractor	Location (City, State)	Services Provided
NABORS COMPLETION and PRODUCTION SERVICES	Vernal Utah	Contract Drilling
PEAK WELL SERVICE LLC	Roosevelt Utah	Contract Drilling
WILLIES HOT OIL SERVICE	Roosevelt Utah	Pumping Service
WEATHERFORD US LP	Roosevelt Utah	Plugs and Packers
PLATINUM PRESSURE PUMPING INC	Roosevelt Utah	Stimulation Acid/Frac
C and J CONTRACT PUMPING and WELL SITE	Roosevelt Utah	Contract Labor
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	Roosevelt Utah	Contract Labor
BAKER HUGHES	Roosevelt Utah	Contract Labor
R CHAPMAN CONSTRUCTION INC	Roosevelt Utah	Contract Labor

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.			
Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Thomas Iglehart

TITLE Senior Accountant

PHONE 713 997-2791

SIGNATURE Thomas Iglehart

DATE May 14, 2014

E-MAIL thomas.iglehart@epenergy.com

RECEIVED: May. 14, 2014

Tax Credit Number: 51182 API Well Number: 43013309740000

RECEIVED: May. 14, 2014

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
 AMENDED REPORT  
 Original Filing Date:

**DESIGNATION OF WORKOVER OR RECOMPLETION**

1. Name of Operator EP Energy E&P Company, LP	2. Utah Account No.: N3850	5. Well Name & Number.: JENSEN 2-29A5
3. Address of Operator 1001 Louisiana Houston, TX 77002	4. Phone No. (713) 997-2791	6. API No. 43-013-30974
9. Location of Well: Footage: 1085 FSL 1528 FWL County DUCHESNE QQ, Section, Township, Range SESW 29 1S 5W State UTAH		7. Field Name ALTAMONT
		8. Field Code No. 055

**COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.**

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production Enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair Well	11. WORK PERIOD Date work commenced 12/20/2013 Date work completed 02/17/2014
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES

	Expenses	Approved by State
a. Location preparation and cleanup	830.00	
b. Move-in, rig-up and rig-down (including trucking)	5766.50	
c. Rig Charges (including fuel)	86809.19	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	5232.50	
f. Equipment purchase	340842.76	
g. Equipment rental	9608.39	
h. Cementing		
i. Perforating		
j. Acidizing	58096.72	
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	9202.12	
n. Other(Itemize)		
Swabbing	12610.00	
o. Total submitted expenses	528998.18	
p. Total approved expenses (State use only)		

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000

Contractor	Location (City, State)	Services Provided
BAKER HUGHES	ROOSEVELT, UTAH	Contract Labor
C & J CONTRACT PUMPING & WELL SITE	ROOSEVELT, UTAH	Contract Labor
NABORS COMPLETION & PRODUCTION SERVICES	VERNAL, UTAH	Contract Drilling
PEAK WELL SERVICE LLC	ROOSEVELT, UTAH	Contract Drilling
PLATINUM PRESSURE PUMPING INC	ROOSEVELT, UTAH	Stimulation (Acid/Frac)
R CHAPMAN CONSTRUCTION INC	ROOSEVELT, UTAH	Contract Labor
WEATHERFORD ARTIFICIAL LIFT SYSTEM LLC	ROOSEVELT, UTAH	Contract Labor
WEATHERFORD US LP	ROOSEVELT, UTAH	Plugs & Packers
WILLIES HOT OIL SERVICE	ROOSEVELT, UTAH	Pumping Service

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT

Name	Address	Utah Account No.	Percent of Interest
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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 15  
AMENDED REPORT  
Original Filing Date:

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print)

Thomas Iglehart

Title:

Accountant

Signature:

Date:

5/14/2014

Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> JENSEN 2-29A5
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1085 FSL 1528 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 01.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013309740000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Conversion"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Converted from ESP to Rotoflex and acidized with 15000 gals. See attached for details.		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/12/2014	

RECEIVED: May. 12, 2014

## CENTRAL DIVISION

ALTAMONT FIELD

JENSEN 2-29A5

JENSEN 2-29A5

WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	JENSEN 2-29A5		
Project	ALTAMONT FIELD	Site	JENSEN 2-29A5
Rig Name/No.	NABORS DRILLING/0919	Event	WORKOVER LAND
Start Date	12/20/2013	End Date	2/7/2014
Spud Date/Time	8/7/1984	UWI	029-001-S 005-W 30
Active Datum	KB @7,042.0ft (above Mean Sea Level)		
Afe	162274/50516 / JENSEN 2-29A5		
No./Description			

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/22/2013	6:00 7:30	1.50	PRDHEQ	46		P		CT HOLD SAFETY MTG ON NDWH & NUBOP & HYDRILL, WRITE & REVIEW JSA'S (WHILE FLUSHING TBG W/ 65 BBLS)
	7:30 10:30	3.00	PRDHEQ	18		P		X OVER TO TBG EQUIP, NDWH NUBOP & HYDRILL, RU WORK FLOOR & TBG TONGS
	10:30 16:00	5.50	PRDHEQ	18		P		RU SPOOLERS, POOH W/ 322 JTS 2-7/8" PROD TBG, SPOOLING ESP CABLE & 3/8" CAP TUBE (PULL COLLAR STOP) LD 2-7/8" DRAIN SUB, 6' X 2-7/8" TBG SUB, 2 PUMPS, GAS SEPERATOR, TANDOM SEALS, MOTOR & SENSOR (MOTOR LEAD WAS BURNT IN HALF AT MOTOR, TOP PUMP WAS SEIZED UP) SECURE WELL SHUT RIG DWN UNTIL 12/26/13
12/23/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/24/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/25/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY UNTIL 12/26/13
12/26/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFH
12/27/2013	6:00 7:30	1.50	SLKLN	46		P		CT TGSM & JSA ( SLICK LINE OPERATIONS )
	7:30 9:00	1.50	SLKLN	18		P		RU DELSCO RIH TAG @ 11834
	9:00 14:00	5.00	PRDHEQ	18		P		RIH W/ BULL PLUG, PERF PUP JT, 1 JT, PSN, 321 JTS 2 7/8" LAND ON HANGER, RD FLOOR, ND HYDRILL, MU PRODUCTION T
	14:00 16:00	2.00	PRDHEQ	18		P		RDMOL TO 2-28 B4
1/24/2014	12:00 14:00	2.00	WOR	16		P		MOVE FROM 4-22C6, HSM, RIGGING UP RIG, SPOT & RIG UP RIG. 50# SITP & SICP, BLEED OFF. HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG. N/D WH, N/U BOPS, R/U FLOOR & TBG EQUIP
	14:00 18:00	4.00	WOR	39		P		L/D HANGER & 1 JT 2 7/8" N-80 TBG, POOH W/ 320 JTS 2 7/8" N-80 TBG, L/D 2 7/8" SEAT NIPPLE, 1 JT 2 7/8" N-80 TBG, PERF SUB, BULL PLUG. HOT OILER PUMPING DOWN CSG TO KEEP GAS DOWN. SHUT CSG IN, SDFN  2% KCL PUMPED = 130 BBLS DIESEL USED = 56 GAL PROPANE USED = 75 GAL
1/25/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( RIH W/ TBG )

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/26/2014	7:30 13:30	6.00	PRDHEQ	18		P		RIH W/ 6" BIT, BIT SUB, 7" CASING SCRAPER, 1 JT 2 7/8" 8RD EUE TBG, +45 PSN, 321 JTS PRODUCTION TBG, PU 46 JTS WORK STRING TAG @ 11,860' TM
	13:30 18:00	4.50	PRDHEQ	18		P		POOH W/ TBG AND SCRAPER, SWI, SHUT DOWN FOR DAY
	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA ( HYDRO TESTING TBG )
	7:30 8:30	1.00	PRDHEQ	18		P		MIRU HYDRO TESTING UNIT.
	8:30 14:30	6.00	PRDHEQ	18		P		PU 7" RBP RET HEAD, 4 PUP JT, 7" PACKER BEGIN TESTING TBG, 1 JT, +45 PSN, 366 JTS 2 7/8" 8RD EUE TBG, RDMOL W/ HYDRO TESTING UNIT.
	14:30 15:30	1.00	PRDHEQ	18		P		SET RBP @ 11,830' POOH W/ 15 JTS SET PACKER AT 11,344' SWI. RUN PUMP LINES RELEASE RIG CREW FOR WEEKEND.
1/27/2014	6:00 7:00	1.00	PRDHEQ	46		P		TGSM & JSA ( HEAT WATER )
	7:00 15:00	8.00	PRDHEQ	18		P		HEAT WATER FOR ACID JOB
	15:00 18:00	3.00	PRDHEQ	18		P		MI PARTIAL RU PLATINUM
1/28/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PUMPING ACID 100# SITP & SICP, BLEED OFF
	7:30 9:30	2.00	PRDHEQ	18		P		MIRU PLATINUM PUMPING SVS, HSM, PRIME PUMPS, PSI TEST SURFACE LINES TO 8000 PSI.
	9:30 11:00	1.50	PMPNG	10		P		W/ RIG PUMP PUMP 190 BBLS 2% KCL FILL CSG PUMP 1ST STAGE ACID WASH IN PERFS FROM 11407' - 11796', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCLACID, DROP 50 BIO BALLS, PUMP 5000 GAL 15% HCL ACID, FLUSH W/ 92 BBLS 2% KCL. ISIP 801#, BLED TO 0 IN 2MIN MAX PSI = 5630# AVG PSI = 4044# MAX RATE = 8.3 BBLS MIN AVG RATE = 6.8 BBLS MIN
	11:00 12:00	1.00	PRDHEQ	18		P		RELEASE PKR @ 11344', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11830', POOH W/ 23 JTS 2 7/8" N-80 TBG, SET RBP @ 11092', POOH W/ 15 JTS SET PKR @ 10592' W/ RIG PUMP, PUMP 100 BBLS 2% KCL FILL CSG.
	12:00 14:00	2.00	PMPNG	10		P		PUMP 2ND STAGE ACID WASH IN PERFS FROM 10695' - 10944', PUMP 1000 GAL 1% NPD, 20 BBLS 2% KCL SPACER, 5000 GAL 15% HCLACID FLUSH W/ 84 BBLS 2% KCL. ISIP 1120# MAX PSI = 5360# AVG PSI = 3900# MAX RATE = 7.3 BBLS MIN AVG RATE = 4.8 BBLS MIN RDMO PLATINUM PUMPING SVS.
	14:00 18:00	4.00	PRDHEQ	18		P		RELEASE PKR @ 10592', RIH W/ 15 JTS 2 7/8" N-80 TBG, LATCH & RELEASE RBP @ 11092', POOH W/ 345 JTS 2 7/8" N-80 TBG, LD/PKR & PLUG SHUT CSG IN, SDFN.  2% KCL PUMPED = 540 BBLS DIESEL USED = 80 GAL
1/29/2014	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, TIH W/ TBG 100# SICP, BLEED OFF



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 13:00	5.50	PRDHEQ	18		P		<p>P/U &amp; RIH W/ 2 7/8" BULL PLUG, 2 JTS 2 7/8" N-80 TBG, 5 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 4'-2 7/8" TBG SUB, 4 JTS 2 7/8" N-80 TBG, 7" TAC, 343 JTS 2 7/8" N-80 TBG, SET TAC @ 11069', W/ 25K TENSION, R/D FLOOR &amp; TBG EQUIP, N/D BOPS, N/U WH.</p> <p>TUBING DETAIL</p> <p>KB = 28.00"</p> <p>STRETCH = 5.00'</p> <p>343 JTS 2 7/8" N-80 TBG = 11036.11'</p> <p>7" TAC = 2.37'</p> <p>4 JTS 2 7/8" N-80 TBG = 128.92'</p> <p>4' - 2 7/8" N-80 TBG SUB = 4.03'</p> <p>2 7/8" SEAT NIPPLE = 1.10'</p> <p>2' - 2 7/8" TBG SUB = 2.00'</p> <p>5 1/2" PBGA W/ DIP TUBE = 31.95'</p> <p>2 JTS 2 7/8" N-80 TBG = 63.95'</p> <p>2 7/8" BULL PLUG = .71'</p> <p>EOT @ 11304.14'</p> <p>7" TAC @ 11069.11'</p> <p>2 7/8" SEAT NIPPLE @ 11204.43'</p>
	13:00 14:00	1.00	PRDHEQ	18		P		<p>SHUT TBG &amp; CSG IN, RDMO, CLEAN LOCATION, MOVE TO 4-15B4.</p> <p>DIESEL USED = 56 GAL</p>
2/6/2014	6:30 8:00	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, P/U K-BARS.</p> <p>100# SITP &amp; FCP, BLEED OFF</p> <p>HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR.</p>
	8:00 16:00	8.00	PRDHEQ	42		P		<p>P/U &amp; PRIME WALS 2 1/2" X 1 3/4" X 38" RHBC PUMP, RIH W/ 1-1 1/2" KBAR, ON/OFF TOOL, 9-1 1/2" KARS, R/U SPOOLS RIH W/ CO-ROD,</p> <p>3387'-14/16"</p> <p>2101'-15/16"</p> <p>2157'-16/16"</p> <p>1668'-17/16"</p> <p>1502'-18/16"</p> <p>SPACE W/ 1" EL SUBS = 1-2', 1-4', 1-6', 1-8'</p> <p>P/U POLISH ROD, HANG OFF</p>
	16:00 16:30	0.50	PMPNG	24		P		<p>HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOD TEST ) , PSI TEST CV TO 1000# GOOD, PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.</p>
	16:30 17:30	1.00	PRDHEQ	18		P		<p>RDMO CO-ROD RIG,</p> <p>2% KCL PUMPED = 100 BBLS</p> <p>PROPANE USED = 125 GAL</p>
2/7/2014	6:00 7:30	1.50	MNTSRF	46		P		<p>TRAVEL TO LOCATION, HSM, SLIDING ROTAFLEX.</p> <p>20# SITP &amp; SICP, BLEED OFF</p>
	7:30 12:00	4.50	MNTSRF	32		P		<p>SLIDE ROTAFLEX IN, PROGRAM DRIVE, HOT OILER PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE, START PUMPING TURN OVER TO PUMPER.</p>
2/18/2014	6:00 7:30	1.50	PRDHEQ	46		P		<p>TRAVEL TO LOCATION, HSM, RIG MOVE</p> <p>50# SICP &amp; SITP, BLEED OFF.</p> <p>8AM HOT OILER PUMP 60 BBLS 2% KCL @ 200 DEG DOWN CSG.</p>

Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

CENTRAL DIVISION

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 10:00	2.50	PRDHEQ	42		P		MOVE FROM 2-25B5, SPOT & RIG UP, PICK UP ON RODS REMOVE 4' & 6' X 1" PONY RODS, PUMP PULLED OFF SEAT, RESEAT.
	10:00 11:00	1.00	PMPNG	24		P		HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# ( GOOTEST ), PUMP 5 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE. STROKE PUMP W/ RIG NO TAG.
	11:00 13:00	2.00	PRDHEQ	18		P		RDMO, SLIDE ROTAFLEX IN, START PUMPING, CHECK PUMP, NO TAG, GOOD PUMP ACTION, TURN OVER TO PUMPER. CLEAN LOCATION, MOVE TO 4-15B4, REMOVE PONY ROD
	13:00 17:00	4.00	PRDHEQ	18		P		MOVE TO 4-15B4, REMOVE PONY ROD, SDFN  2% KCL PUMPED = 130 BBLS DIESEL USED = 80 GAL PROPANE USED = 150 GAL

Tax Credit Number: 51182 API Well Number: 43013309740000

Sundry Number: 51067 API Well Number: 43013309740000

CENTRAL DIVISION

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